

Broadridge Financial Solutions Inc

2024 CDP Corporate Questionnaire 2024

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

Terms of disclosure for corporate questionnaire 2024 - CDP

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C1. Introduction

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

Broadridge, a Delaware corporation and a part of the S&P 500 Index ("S&P"), is a global financial technology leader powering investing, corporate governance, and communications. We deliver technology-driven solutions to banks, broker-dealers, asset and wealth managers, public companies, investors, and mutual funds, that enable our clients to operate, innovate and grow. Our trusted expertise and transformative technology provide the infrastructure and data to help improve our clients' business performance and operational efficiency and modernize the investor experience. We operate our business in two reportable segments: Investor Communication Solutions and Global Technology and Operations.

[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

06/30/2024

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

| ✓ Yes | |
|--|--|
| (1.4.4) Number of past reporting years you will be pro | oviding Scope 1 emissions data for |
| Select from: ✓ 1 year | |
| (1.4.5) Number of past reporting years you will be pro | oviding Scope 2 emissions data for |
| Select from: ✓ 1 year | |
| (1.4.6) Number of past reporting years you will be pro | oviding Scope 3 emissions data for |
| Select from: ✓ 1 year [Fixed row] | |
| (1.5) Provide details on your reporting boundary. | |
| | Is your reporting boundary for your CDP disclosure the same as that used in your financial statements? |
| | Select from: ✓ Yes |
| [Fixed row] | |

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

| | Does your organization use this unique identifier? | Provide your unique identifier |
|--------------------|--|--------------------------------|
| ISIN code - equity | Select from: ✓ Yes | US11133T1034 |
| Ticker symbol | Select from: ✓ Yes | BR |
| LEI number | Select from: ✓ Yes | 549300KZDJZQ2YIHRC28 |
| D-U-N-S number | Select from: ✓ Yes | 608537960 |

[Add row]

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:

☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

- Upstream value chain
- ✓ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

✓ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

✓ All supplier tiers known have been mapped

(1.24.7) Description of mapping process and coverage

We calculated emissions for our FY24 expenditures in all relevant categories and then mapped those emissions to our Tier 1 suppliers based on their respective spend in that category.

[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

| Plastics mapping | Primary reason for not mapping plastics in your value chain | Explain why your organization has not mapped plastics in your value chain |
|---|---|---|
| Select from: ✓ No, and we do not plan to within the next two years | Select from: ✓ Other, please specify :Not applicable to our business | Not applicable to our business. |

[Fixed row]

- C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities
- (2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

The short-term time horizon is in line with our earliest near-term SBT.

Medium-term

(2.1.1) From (years)

6

(2.1.3) To (years)

10

(2.1.4) How this time horizon is linked to strategic and/or financial planning

The medium-term time horizon is in line with our near-term SBT.

Long-term

(2.1.1) From (years)

11

(2.1.2) Is your long-term time horizon open ended?

Select from:

✓ Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

The long-term time horizon is in line with our net-zero SBT. [Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

| Process in place | Primary reason for not evaluating dependencies and/or impacts | Explain why you do not evaluate dependencies and/or impacts and describe any plans to do so in the future |
|---|--|---|
| Select from: ✓ No, but we plan to within the next two years | Select from: ✓ Other, please specify: We are in the process of reassessing our environmental dependencies and/or impacts. | We are in the process of reassessing our environmental dependencies and/or impacts. |

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

| Process in place | Primary reason for not evaluating risks and/or opportunities | Explain why you do not evaluate risks and/or opportunities and describe any plans to do so in the future |
|--|--|--|
| Select from: ✓ No, but we plan to within the next two years | Select from: ☑ Other, please specify: We are in the process of reassessing our environmental dependencies and/or impacts. | We are in the process of reassessing our environmental dependencies and/or impacts. |

[Fixed row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

| Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed | Primary reason for not assessing interconnections between environmental dependencies, impacts, risks and/or opportunities | Explain why you do not assess the interconnections between environmental dependencies, impacts, risks and/or opportunities |
|---|--|--|
| Select from: ☑ No | Select from: ☑ Other, please specify: We are in the process of reassessing our environmental dependencies and/or impacts. | We are in the process of reassessing our environmental dependencies and/or impacts. |

[Fixed row]

(2.3) Have you identified priority locations across your value chain?

| Identification of priority locations | Primary reason for not identifying priority locations | Explain why you do not identify priority locations |
|--|--|---|
| Select from: ✓ No, but we plan to within the next two years | Select from: ✓ Other, please specify: We are in the process of reassessing our environmental dependencies and/or impacts. | We are in the process of reassessing our environmental dependencies and/or impacts. |

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

- Qualitative
- Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Other, please specify: Management established the ERM process to ensure a complete Company-wide approach to risk over five distinct but overlapping core areas. See "Application of definition".

(2.4.6) Metrics considered in definition

Select all that apply

✓ Other, please specify :See "Application of definition"

(2.4.7) Application of definition

- STRATEGIC: the risks that could impede the Company from achieving its strategic vision and goals - FINANCIAL: the risks related to maintaining accurate financial statements, and timely and complete financial disclosures - OPERATIONAL: the risks in the processes, people, and technology the Company employs to achieve its strategy, normal business operations and cybersecurity - COMPLIANCE: the risks related to the Company's legal and regulatory compliance requirements and violations of laws - REPUTATIONAL: the risks that impact the Company's reputation including failing to meet the expectations of its clients, investors, employees, regulators, or the public [Add row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

✓ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

✓ Evaluation in progress

(3.1.3) Please explain

We are in the process of reassessing our environmental risks.

Plastics

(3.1.1) Environmental risks identified

Select from:

✓ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

✓ Other, please specify :Not applicable

(3.1.3) Please explain

Not applicable [Fixed row]

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

Select from:

✓ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

✓ Evaluation in progress

(3.6.3) Please explain

We are in the process of reassessing our environmental opportunities. [Fixed row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

✓ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

- ☑ Executive directors or equivalent
- ✓ Non-executive directors or equivalent
- ✓ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

✓ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The Board seeks to have a diverse composition, which could include members with diverse backgrounds and perspectives, including diverse professions, race, culture, ethnicity, gender and sexual orientation, that combine a broad spectrum of experience and expertise with a reputation for integrity. Directors should have experience in positions with a high degree of responsibility, be leaders in the companies or institutions with which they are affiliated, and be selected based upon contributions they can make. Directors should plan to make a significant time commitment to the Company. Directors who also serve as CEOs of public companies

should not serve on more than two public company boards. Other directors should not serve on more than four boards of public companies. Audit Committee members shall not serve on more than three public company audit committees.

(4.1.6) Attach the policy (optional)

2024-broadridge-corporate-goverance-principles.pdf [Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

| | Board-level oversight of this environmental issue | Primary reason for no board-level oversight of this environmental issue | Explain why your organization does not have board-level oversight of this environmental issue |
|----------------|---|---|---|
| Climate change | Select from: ✓ Yes | Select from: | Rich text input [must be under 2500 characters] |
| Biodiversity | Select from: ✓ No, and we do not plan to within the next two years | Select from: ✓ Judged to be unimportant or not relevant | Judged to be unimportant or not relevant. |

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- ✓ Other C-Suite Officer
- ☑ Board-level committee

✓ President

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Other policy applicable to the board, please specify: Governance and Nominating Committee Charter, Environmental Policy and ESG Committee Charter

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

✓ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- ✓ Overseeing the setting of corporate targets
- Monitoring progress towards corporate targets
- ☑ Approving corporate policies and/or commitments
- ✓ Monitoring the implementation of the business strategy
- ✓ Overseeing reporting, audit, and verification processes
- ☑ Monitoring the implementation of a climate transition plan
- ✓ Overseeing and guiding the development of a business strategy
- ✓ Monitoring compliance with corporate policies and/or commitments
- ✓ Overseeing and guiding the development of a climate transition plan
- ☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

(4.1.2.7) Please explain

The Board and the Governance and Nominating Committee oversee Broadridge's ongoing commitment to ESG matters. Our Environmental, Social and Governance Committee, a cross-functional executive committee of the Company (the "ESG Committee"), reports regularly to the Governance and Nominating Committee and annually to the Board on ESG matters. The ESG Committee also assists senior management of Broadridge in (a) setting general strategy relating to ESG matters, (b) developing, implementing and monitoring initiatives and policies based on that strategy, (c) overseeing communications with associates, investors and other stakeholders with respect to ESG matters, and (d) monitoring and assessing developments relating to, and improving Broadridge's understanding of, ESG matters. [Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☑ Consulting regularly with an internal, permanent, subject-expert working group [Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

| | Management-level responsibility for this environmental issue | Primary reason for no management- level responsibility for environmental issues | Explain why your organization does not have management-level responsibility for environmental issues |
|----------------|--|---|--|
| Climate change | Select from: ✓ Yes | Select from: | Rich text input [must be under 2500 characters] |

| | Management-level responsibility for this environmental issue | Primary reason for no management- level responsibility for environmental issues | Explain why your organization does not have management-level responsibility for environmental issues |
|--------------|---|---|--|
| Biodiversity | Select from: ☑ No, and we do not plan to within the next two years | Select from: ✓ Judged to be unimportant or not relevant | Judged to be unimportant or not relevant |

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

President

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

- ☑ Managing annual budgets related to environmental issues
- ✓ Managing major capital and/or operational expenditures relating to environmental issues
- ✓ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

✓ Half-yearly

(4.3.1.6) Please explain

The Board and the Governance and Nominating Committee oversee Broadridge's ongoing commitment to ESG matters. Our Environmental, Social and Governance Committee, a cross-functional executive committee of the Company (the "ESG Committee"), reports regularly to the Governance and Nominating Committee and annually to the Board on ESG matters. The ESG Committee also assists senior management of Broadridge in (a) setting general strategy relating to ESG matters, (b) developing, implementing and monitoring initiatives and policies based on that strategy, (c) overseeing communications with associates, investors and other stakeholders with respect to ESG matters, and (d) monitoring and assessing developments relating to, and improving Broadridge's understanding of, ESG matters.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Environmental, Social, Governance committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

- ✓ Assessing environmental dependencies, impacts, risks, and opportunities
- ☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- ☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

- ✓ Monitoring compliance with corporate environmental policies and/or commitments
- ☑ Measuring progress towards environmental corporate targets
- ☑ Measuring progress towards environmental science-based targets
- ☑ Setting corporate environmental policies and/or commitments
- ☑ Setting corporate environmental targets

Strategy and financial planning

- ✓ Developing a climate transition plan environmental issues
- ✓ Implementing a climate transition plan
- ✓ Conducting environmental scenario analysis
- ☑ Managing annual budgets related to environmental issues
- ☑ Managing environmental reporting, audit, and verification processes

☑ Managing major capital and/or operational expenditures relating to

(4.3.1.4) Reporting line

Select from:

✓ Other, please specify: Reports to the President

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

Quarterly

(4.3.1.6) Please explain

The Board and the Governance and Nominating Committee oversee Broadridge's ongoing commitment to ESG matters. Our Environmental, Social and Governance Committee, a cross-functional executive committee of the Company (the "ESG Committee"), reports regularly to the Governance and Nominating Committee and annually to the Board on ESG matters. The ESG Committee also assists senior management of Broadridge in (a) setting general strategy relating to ESG matters, (b) developing, implementing and monitoring initiatives and policies based on that strategy, (c) overseeing communications with associates, investors and other stakeholders with respect to ESG matters, and (d) monitoring and assessing developments relating to, and improving Broadridge's understanding of, ESG matters. [Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

| | Provision of monetary incentives related to this environmental issue | Please explain |
|----------------|--|---|
| Climate change | Select from: ✓ No, and we do not plan to introduce them in the next two years | No, and we do not plan to introduce them in the next two years |

[Fixed row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

| Does your organization have any environmental policies? |
|---|
| Select from: |
| ✓ Yes |

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

✓ Climate change

(4.6.1.2) Level of coverage

Select from:

✓ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ✓ Direct operations
- ✓ Upstream value chain
- ✓ Downstream value chain

(4.6.1.4) Explain the coverage

Broadridge commits to: • Focus on digitization and providing eco-friendly services and products; • Engage with and encourage our vendors to be accountable to environmental management principles through our Vendor Code of Conduct and mitigate our environmental footprint throughout our supply chain; and • Foster a company culture that promotes peer-led environmental education and awareness and opportunities to participate in environmental activities through initiatives such as BeGreen, our environmental associate network. Please see our Environmental Policy to learn more.

(4.6.1.5) Environmental policy content

Environmental commitments

- ☑ Commitment to comply with regulations and mandatory standards
- ✓ Commitment to take environmental action beyond regulatory compliance
- ✓ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☑ Commitment to net-zero emissions

Additional references/Descriptions

☑ Reference to timebound environmental milestones and targets

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ✓ Yes, in line with the Paris Agreement
- ✓ Yes, in line with another global environmental treaty or policy goal, please specify: Yes, in line with Sustainable Development Goal 12 on Responsible Consumption and Production

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

Sept 2024 broadridge-environmental-policy.pdf

Row 2

(4.6.1.1) Environmental issues covered

Select all that apply

✓ Biodiversity

(4.6.1.2) Level of coverage

Select from:

✓ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

- ✓ Direct operations
- ✓ Upstream value chain
- ✓ Downstream value chain

(4.6.1.4) Explain the coverage

Broadridge commits to: Focus on digitization and providing eco-friendly services and products; Engage with and encourage our vendors to be accountable to environmental management principles through our Vendor Code of Conduct and mitigate our environmental footprint throughout our supply chain; and Foster a company culture that promotes peer-led environmental education and awareness and opportunities to participate in environmental activities through initiatives such as BeGreen, our environmental associate network. Please see our Environmental Policy to learn more.

(4.6.1.5) Environmental policy content

Social commitments

☑ Other social commitment, please specify: Foster a company culture that promotes peer-led environmental education and awareness and opportunities to participate in environmental activities including tree plantings through initiatives such as BeGreen, our environmental associate network.

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- ✓ Yes, in line with the Paris Agreement
- ✓ Yes, in line with another global environmental treaty or policy goal, please specify: Yes, in line with Sustainable Development Goal 12 on Responsible Consumption and Production

(4.6.1.7) Public availability

Select from:

✓ Publicly available

(4.6.1.8) Attach the policy

Sept 2024 broadridge-environmental-policy.pdf [Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

| 201 | loct | from: |
|-----|------|--------|
| SEI | せしに | HOIII. |

Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

✓ Science-Based Targets Initiative (SBTi)

(4.10.3) Describe your organization's role within each framework or initiative

As part of our long-standing pledge to corporate sustainability and global environmental stewardship, Broadridge is developing a decarbonization strategy to reach net zero greenhouse gas (GHG) emissions by the year 2050. In May 2024, we submitted our proposed near-term and net-zero targets across Scope 1, 2 and 3 to the Science Based Target initiative (SBTi) including both absolute reduction and supplier engagement target types. Broadridge is proud to be joining a global effort to fight climate change and reduce greenhouse gas emissions in line with a Business Ambition of 1.5C. We will continue to report our GHG emissions inventory and progress against our targets through Broadridge's annual CDP Report, Sustainability Report, or Sustainability website.

[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

✓ Not assessed

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

✓ No, and we do not plan to have one in the next two years

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

✓ No

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Not applicable [Fixed row]

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

✓ Indirect engagement via a trade association

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

✓ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Mixed

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

✓ Yes, and they have changed their position

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

85000

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

✓ Yes, we have evaluated, and it is aligned [Add row]

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) **Publication**

Select from:

✓ In voluntary sustainability reports

(4.12.1.3) Environmental issues covered in publication

Select all that apply

✓ Climate change

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

- ✓ Content of environmental policies
- ✓ Governance
- Strategy
- Emission targets

(4.12.1.6) Page/section reference

Please see Broadridge's entire 2024 Sustainability Report linked here https://www.broadridge.com/about/sustainability/ to learn more.

(4.12.1.7) Attach the relevant publication

broadridge-sustainability-report-2024.pdf

(4.12.1.8) Comment

Please see Broadridge's entire 2024 Sustainability Report linked here https://www.broadridge.com/about/sustainability/ to learn more.

Row 3

(4.12.1.1) **Publication**

Select from:

☑ Other, please specify :In Environmental, Social and Governance webpages

(4.12.1.3) Environmental issues covered in publication

Select all that apply

- ✓ Climate change
- ☑ Biodiversity

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

- ✓ Content of environmental policies
- ✓ Governance
- Strategy
- Emission targets

(4.12.1.6) Page/section reference

Please see Broadridge's latest ESG webpages linked here https://www.broadridge.com/about/sustainability/ to learn more.

(4.12.1.7) Attach the relevant publication

CDP 2024 - Broadridge ESG Webpages.docx

(4.12.1.8) Comment

Please see Broadridge's latest ESG webpages linked here https://www.broadridge.com/about/sustainability/ to learn more.

Row 4

(4.12.1.1) **Publication**

Select from:

✓ In mainstream reports

(4.12.1.3) Environmental issues covered in publication

✓ Climate change

(4.12.1.4) Status of the publication

Select from:

Complete

(4.12.1.5) Content elements

Select all that apply

- ☑ Content of environmental policies
- ☑ Governance

(4.12.1.6) Page/section reference

Please see Broadridge's latest Proxy Statement Sustainability Highlights section here https://www.broadridge-ir.com/financials/proxy-statements/default.aspx to learn more.

(4.12.1.7) Attach the relevant publication

CDP 2024 - Broadridge Proxy Statement.docx

(4.12.1.8) Comment

Please see Broadridge's latest Proxy Statement Sustainability Highlights section here https://www.broadridge-ir.com/financials/proxy-statements/default.aspx to learn more.

[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

✓ No, but we plan to within the next two years

(5.1.3) Primary reason why your organization has not used scenario analysis

Select from:

✓ Not an immediate strategic priority

(5.1.4) Explain why your organization has not used scenario analysis

Not an immediate strategic priority. [Fixed row]

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

✓ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:

Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

☑ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

As part of our long-standing pledge to corporate sustainability and global environmental stewardship, Broadridge is developing a decarbonization strategy to reach net zero greenhouse gas (GHG) emissions by the year 2050. In May 2024, we submitted our proposed near-term and net-zero targets across Scope 1, 2 and 3 to the Science Based Target initiative (SBTi) including both absolute reduction and supplier engagement target types. Broadridge is proud to be joining a global effort to fight climate change and reduce greenhouse gas emissions in line with a Business Ambition of 1.5C. We will continue to report our GHG emissions inventory and progress against our targets through Broadridge's annual Carbon Disclosure Project Climate Change report (CDP Report), Sustainability Report, or Sustainability website.

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☑ We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

Our Board believes that regular communication with our stockholders is essential to our long-term success. Throughout the year, our CEO, CFO and Investor Relations team regularly engage with our stockholders at industry and investment community conferences, investor road shows, and analyst meetings. Corporate governance and ESG engagement with our investors is also an important focus at Broadridge. In 2024, as part of Broadridge's stewardship and engagement, we invited our largest investors to discuss any topics they desire. We believe these engagement efforts with our stockholders will allow us to better understand our stockholders' priorities and perspectives and provide us with useful input.

(5.2.9) Frequency of feedback collection

Select from:

Annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

We will begin purchasing Renewable Energy Credits (RECs) in FY2025 to address our Scope 2 emissions and will explore Scope 1 reduction levers including energy audits, upgrade or electrification of equipment and carbon removal. We will build a vendor engagement strategy and work with them to flow their emissions reductions into our own Scope 3 reduction target process. We will engage with our largest suppliers in Category 1 Purchased goods and services and Category 4 Upstream transportation and distribution to set science-based targets within 5 years. We plan to engage with our suppliers, implementing a proactive vendor engagement strategy, to collect data with the goal of our suppliers implementing science-based targets. At this time, we plan on engaging with our suppliers to set Scope 1 and 2 targets.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

We submitted our near-term absolute and supplier engagement targets, net zero absolute targets and emissions reduction roadmap to SBTi for validation in May 2024. We will continue to report our GHG emissions inventory and progress against targets through Broadridge's annual CDP questionnaire, Sustainability Report, or Sustainability website. Please see Broadridge's 2024 Sustainability Report linked here https://www.broadridge.com/about/sustainability/ to learn more.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

broadridge-sustainability-report-2024.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

✓ No other environmental issue considered [Fixed row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

| Identification of spending/revenue that is aligned with your organization's climate transition |
|--|
| Select from: ✓ No, and we do not plan to in the next two years |

[Fixed row]

(5.10) Does your organization use an internal price on environmental externalities?

| Use of internal pricing of environmental externalities | Primary reason for not pricing environmental externalities | Explain why your organization does not price environmental externalities |
|---|--|--|
| Select from: ✓ No, and we do not plan to in the next two years | Select from: ✓ Not an immediate strategic priority | Not an immediate strategic priority |

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

Suppliers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

✓ No, but we plan to within the next two years

(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

✓ Other, please specify: In May 2022 we committed to a Business Ambition of 1.5°C with SBTi. We submitted our supplier engagement and other targets to SBTi for validation in May 2024 and will kickoff our emissions supplier engagement strategy in the next two years.

(5.11.4) Explain why you do not engage with this stakeholder on environmental issues

In May 2022 we committed to a Business Ambition of 1.5C with SBTi. We submitted our supplier engagement and other targets to SBTi for validation in May 2024 and will kickoff our emissions supplier engagement strategy in the next two years.

Customers

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

Yes

(5.11.2) Environmental issues covered

Select all that apply

✓ Climate change

Investors and shareholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

✓ Yes

(5.11.2) Environmental issues covered

Select all that apply

✓ Climate change

Other value chain stakeholders

(5.11.1) Engaging with this stakeholder on environmental issues

Select from:

Yes

(5.11.2) Environmental issues covered

Select all that apply

✓ Climate change [Fixed row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

✓ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

- ✓ Share information about your products and relevant certification schemes
- ☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

☑ Align your organization's goals to support customers' targets and ambitions

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We respond to 100% of client requests regarding climate-related information. Many of our customers are focused on emissions information. We work with our clients to provide them with such information related to Broadridge.

(5.11.9.6) Effect of engagement and measures of success

Our clients want to understand our emissions reduction actions. We receive a large volume of requests from our clients for information regarding our climate strategy and reporting which informs the topics in which we disclose in our annual voluntary Sustainability Report and ESG webpages.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

✓ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

- ✓ Share information about your products and relevant certification schemes
- ☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

- ☑ Collaborate with stakeholders in creation and review of your climate transition plan
- ☑ Run a campaign to encourage innovation to reduce environmental impacts

(5.11.9.3) % of stakeholder type engaged



26-50%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We hosted our Investor Day in December 2023 to review our business strategy and announce our latest three-year objective. Our Investor Day was attended by 500 participants. In addition, we held individual meetings, conferences and roadshows throughout the year with over 450 current and prospective investors, including engaging with our 10 largest stockholders representing 43% of our outstanding shares.

(5.11.9.6) Effect of engagement and measures of success

We engage with our investors on climate-related topics which inform our environmental reporting, climate transition plan and strategy. [Add row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

The operational control approach best enables us to capture company-wide Broadridge offices, facilities, and data centers in our scope. This approach allows for the most comprehensive inclusion of assets in the inventory.

[Fixed row]

C7. Environmental performance - Climate Change

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

| Has there been a structural change? |
|-------------------------------------|
| Select all that apply ☑ No |

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

✓ No, but we have discovered significant errors in our previous response(s)

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

Our 2023 CDP Report Scope 3 emissions were calculated leveraging the GhG Protocol/Quantis Scope 3 screening tool. This year we recalculated our FY2023 base year emissions and discovered an error which exceeded the 5% recalculation threshold as stated in our Base Year Emissions Recalculation Policy which covers all structural changes, calculation methodology changes, data errors or other changes. We are restating our FY2023 base year emissions in our 2024 CDP Report aligning with our submission to SBTi for validation.

[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

Yes

(7.1.3.2) Scope(s) recalculated

Select all that apply

- ✓ Scope 1
- ✓ Scope 2, location-based
- ✓ Scope 2, market-based
- ✓ Scope 3

(7.1.3.3) Base year emissions recalculation policy, including significance threshold

In FY24 we started using a new software solution for our Scope 1, 2 and 3 emissions and with this new system in place recalculated all of our base year emissions. Our 2023 CDP Report Scope 3 emissions were calculated leveraging the GhG Protocol/Quantis Scope 3 screening tool. This year we recalculated our FY2023 base year emissions and discovered an error which exceeded the 5% recalculation threshold as stated in our Base Year Emissions Recalculation Policy which covers all structural changes, calculation methodology changes, data errors or other changes. We are restating our FY2023 base year emissions in our 2024 CDP Report aligning with our submission to SBTi for validation.

(7.1.3.4) Past years' recalculation

Select from:

Yes

[Fixed row]

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

☑ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

☑ We are reporting a Scope 2, market-based figure

(7.3.3) Comment

We are actively reaching out to our biggest electricity providers to collect market-based emissions and we will update our future CDP questionnaires in line with this. [Fixed row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

12531

(7.5.3) Methodological details

Emissions from all natural gas, refrigerants, propane diesel, and motor gasoline used by Broadridge during the reporting year. Primary data via utility bills, as well as fuel receipts, are used when available. Remaining sites are estimated for Natural Gas usage based on an internally developed intensity metric, specific to Broadridge facilities. US EPA Emissions Factors dated 2024 for fuel volumes/distance traveled, were applied to activities across Scope 1. US EPA's GHG equivalencies calculator was also utilized for emissions from passenger vehicles. All refrigerant calculations used IPCC AR-5 GWP 100 values.

Scope 2 (location-based)

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

35134

(7.5.3) Methodological details

Emissions from all electricity purchased/generated by Broadridge during the reporting year. Primary data via utility bills was used for sites where this data was available, remaining sites were estimated via an internally calculated intensity metric specific to Broadridge (avg. kWh/year for offices, and data centers). This energy usage in kWh was then mapped to relevant Emissions Factors reflective of the grid-average intensity for the region (US EPA for the US, country-specific for global offices), to get emissions in CO2e.

Scope 2 (market-based)

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

37311

(7.5.3) Methodological details

Emissions from all electricity purchased/generated by Broadridge during the reporting year. Primary data via utility bills was used for sites where this data was available, remaining sites were estimated via an internally calculated intensity metric specific to Broadridge (avg. kWh/year for offices, and data centers). This energy usage in kWh was then mapped to relevant Emissions Factors reflecting residual mix emissions where available (Green-e for the USA. In geographies where residual mix Emissions Factors are not available, the same emissions factor is used across location and market-based emissions.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

268644

(7.5.3) Methodological details

Emissions generated from all goods and services purchased/accounted for by Broadridge during the reporting period. Spend values from Accounts Payable are aggregated, and then mapped to and multiplied by US EPA supply chain emissions factors, dated 2023, to get emissions in CO2e. This category also includes emissions from cloud services, provided directly form the provider in CO2e.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

10437

(7.5.3) Methodological details

Emissions generated from capitalized goods using the spend based method for Capital Goods spend items within the Broadridge General Ledger multiplied by US EPA supply chain emissions factors, dated 2023, to get emissions in CO2e.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

(7.5.3) Methodological details

Emissions calculated via FY'23 Scope 1 & 2 Inputs.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

257088

(7.5.3) Methodological details

Emissions generated from the transport of goods, i.e. logistics services, paid for by Broadridge. Spend on logistics activities is mapped to, and then multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

12807

(7.5.3) Methodological details

Elissions related to recovery for recycling of paper, mailing material scraps, and e-waste using the spend based method multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

Scope 3 category 6: Business travel

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

4892

(7.5.3) Methodological details

Emissions related to business travel by air and train as well as hotel stays using actual mileage travelled and nights stayed obtained from our vendor and multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

15024

(7.5.3) Methodological details

Emissions related to employee transportation to and from work based on conservative activity data assumptions multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

1278

(7.5.3) Methodological details

Emissions from coworking spaces and overhead energy used at our data centers using the spend based method multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

06/30/2023

(7.5.2) Base year emissions (metric tons CO2e)

6806

(7.5.3) Methodological details

Emissions related to the recycling and landfilling of our paper goods, proxy polywrap packaging etc using weights of paper purchased multiplied by US EPA supply chain emissions factors, adjusted for 2023, to get emissions in CO2e.

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

12150

(7.6.3) Methodological details

Broadridge includes emissions from Natural Gas (including co-gen), motor gasoline, diesel, and propane within Scope 1 emissions, for all facilities which they have operational control over. During the reporting year primary data where available was gathered, and where natural gas was confirmed as a resource but primary data was not available, usage was estimated. Estimations were calculated using internally derived intensity metrics for Broadridge facilities, and usage mapped to relevant Emissions Factors from the US EPA. Broadridge continues to improve on the volume of primary data ingested in the footprint, to lower the amount of estimated data in Scope 1. For this reporting year, Broadridge was able to get primary data for additional facilities globally, to improve data quality within the footprint.

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

12531

(7.6.2) End date

06/30/2023

(7.6.3) Methodological details

Broadridge includes emissions from Natural Gas (including co-gen), motor gasoline, diesel, and propane within Scope 1 emissions, for all facilities which they have operational control over. During the reporting year primary data where available was gathered, and where natural gas was confirmed as a resource but primary data was not available, usage was estimated. Estimations were calculated using internally derived intensity metrics for Broadridge facilities, and usage mapped to relevant Emissions Factors from the US EPA.

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

39258

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

40951

(7.7.4) Methodological details

Broadridge includes emissions from all electricity usage, both generated and purchased, as well as thermal cooling, within Scope 2. During the reporting year primary data where available was gathered, and where electricity was confirmed as a resource but primary data was not available, usage was estimated. Estimations were calculated using internally derived intensity metrics for Broadridge facilities, and usage mapped to relevant Emissions Factors for the region, with grid average intensities being applied to location-based calculation, and residual mix intensities to market-based calculation where available. Broadridge continues to improve on the volume of primary data ingested in the footprint, to lower the amount of estimated data in Scope 2. For this reporting year, Broadridge was able to get primary data for additional facilities globally, to improve data quality within the footprint.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

35134

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

37311

(7.7.3) End date

06/30/2023

(7.7.4) Methodological details

Broadridge includes emissions from all electricity usage, both generated and purchased, as well as thermal cooling, within Scope 2. During the reporting year primary data where available was gathered, and where electricity was confirmed as a resource but primary data was not available, usage was estimated. Estimations were calculated using internally derived intensity metrics for Broadridge facilities, and usage mapped to relevant Emissions Factors for the region, with grid average intensities being applied to location-based calculation, and residual mix intensities to market-based calculation where available.

[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

✓ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

221662

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Capital goods

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

8966

(7.8.3) Emissions calculation methodology

| Select all | that | apply |
|------------|------|-------|
|------------|------|-------|

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

13367

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

272430

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

11222

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Business travel

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

5790

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Calculated using actual miles travelled by each mode of transportation obtained from our travel arrangements partner.

Employee commuting

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

833

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using mode of transportation that was assumed based on distance of associates from the office they travelled to for the entire fiscal year.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Not relevant to our business.

Processing of sold products

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Not relevant to our business.

Use of sold products

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

(7.8.5) Please explain

Not relevant to our business.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

✓ Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1926

(7.8.3) Emissions calculation methodology

Select all that apply

✓ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Calculated using spend-based methodology.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

| ✓ Not relevant, calculated |
|---|
| (7.8.2) Emissions in reporting year (metric tons CO2e) |
| 0 |
| (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners |
| o |
| (7.8.5) Please explain |
| Not relevant to our business. |
| Franchises |
| (7.8.1) Evaluation status |
| Select from: ☑ Not relevant, calculated |
| (7.8.2) Emissions in reporting year (metric tons CO2e) |
| 0 |
| (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners |
| 0 |

(7.8.5) Please explain

Not relevant to our business.

Investments

(7.8.1) Evaluation status

Select from:

✓ Not relevant, explanation provided

(7.8.5) Please explain

Deemed to be immaterial and therefore not calculated. [Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

06/30/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

268644

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

10437

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

13208

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

257088

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

| (7.8.1.7) Scope 3: Business travel (metric tons CO2e) |
|---|
| 4892 |
| (7.8.1.8) Scope 3: Employee commuting (metric tons CO2e) |
| 15025 |
| (7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e) |
| 1278 |
| (7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e) |
| 0 |
| (7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e) |
| 0 |
| (7.8.1.12) Scope 3: Use of sold products (metric tons CO2e) |
| 0 |
| (7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e) |
| 6806 |
| (7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e) |
| 0 |
| (7.8.1.15) Scope 3: Franchises (metric tons CO2e) |

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

0

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

We recalculated our base year FY'23 emissions using our newly implemented carbon accounting solution because previously we had used Quantis to do the calculations.

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

| | Verification/assurance status |
|--|--|
| Scope 1 | Select from: ☑ Third-party verification or assurance process in place |
| Scope 2 (location-based or market-based) | Select from: ☑ Third-party verification or assurance process in place |
| Scope 3 | Select from: |

| Verification/assurance status |
|--|
| ☑ Third-party verification or assurance process in place |

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

✓ Annual process

(7.9.1.2) Status in the current reporting year

Select from:

Complete

(7.9.1.3) Type of verification or assurance

Select from:

✓ Limited assurance

(7.9.1.4) Attach the statement

Broadridge LRQA FY24 Assurance Statement vFINAL.pdf

(7.9.1.5) Page/section reference

(7.9.1.6) Relevant standard

Select from:

☑ ISO14064-3

(7.9.1.7) Proportion of reported emissions verified (%)

100 [Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

✓ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

✓ Limited assurance

(7.9.2.5) Attach the statement

Broadridge LRQA FY24 Assurance Statement vFINAL.pdf

(7.9.2.6) Page/ section reference

See entire pdf

(7.9.2.7) Relevant standard

Select from:

☑ ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

✓ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

✓ Limited assurance

(7.9.2.5) Attach the statement

Broadridge LRQA FY24 Assurance Statement vFINAL.pdf

(7.9.2.6) Page/ section reference

See entire pdf

(7.9.2.7) Relevant standard

Select from:

☑ ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100 [Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

✓ Limited assurance

(7.9.3.5) Attach the statement

Broadridge LRQA FY24 Assurance Statement vFINAL.pdf

(7.9.3.6) Page/section reference

See entire pdf

(7.9.3.7) Relevant standard

Select from:

☑ ISO14064-3

(7.9.3.8) Proportion of reported emissions verified (%)

41

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

✓ Scope 3: Upstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

✓ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

✓ Limited assurance

(7.9.3.5) Attach the statement

Broadridge LRQA FY24 Assurance Statement vFINAL.pdf

(7.9.3.6) Page/section reference

See entire pdf

(7.9.3.7) Relevant standard

Select from:

☑ ISO14064-3

(7.9.3.8) Proportion of reported emissions verified (%)

51

[Add row]

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

3258

(7.10.1.2) Direction of change in emissions

Select from:

✓ Increased

(7.10.1.3) Emissions value (percentage)

6.54

(7.10.1.4) Please explain calculation

Broadridge increasingly improves on the level of primary data included in calculations, where more primary data was used in Scope 2 calculations this reporting year than the last reporting year. For example, nearly all Data centers were estimated in the last reporting year, whereas this year Broadridge was able to gather primary energy usage details for over 30 data centers. During the last reporting year, electricity was fully estimated for 32% of sites, where this year, this number fell to only 22% of sites. Broadridge will continue to, year-over-year, improve in data quality where possible, to increase the volume of primary data, rather than estimation, being ingested into the footprint.

[Fixed row]

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) **Greenhouse** gas

| Select | from: |
|--------|-------|
| | |

✓ CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

11908.3

(7.15.1.3) GWP Reference

Select from:

✓ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) **Greenhouse** gas

Select from:

✓ CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

6.4

(7.15.1.3) **GWP** Reference

Select from:

✓ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

☑ N20

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

6.3

(7.15.1.3) **GWP** Reference

Select from:

✓ IPCC Fifth Assessment Report (AR5 – 100 year)

Row 4

(7.15.1.1) **Greenhouse gas**

Select from:

✓ HFCs

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

228.5

(7.15.1.3) **GWP** Reference

Select from:

☑ IPCC Fifth Assessment Report (AR5 – 100 year) [Add row]

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

| (7.16.2) Scope 2, location-based (metric tons CO2e) |
|---|
| 98.758 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 23.768 |
| Brazil |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| o |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 2.248 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 2.248 |
| Canada |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| 351.7 |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 213.632 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 201.047 |

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e) 26.936 (7.16.2) Scope 2, location-based (metric tons CO2e) 11.967 (7.16.3) Scope 2, market-based (metric tons CO2e) 13.324 France (7.16.1) Scope 1 emissions (metric tons CO2e) (7.16.2) Scope 2, location-based (metric tons CO2e) 10.572 (7.16.3) Scope 2, market-based (metric tons CO2e) 12.803 **Germany** (7.16.1) Scope 1 emissions (metric tons CO2e) 43.974

(7.16.2) Scope 2, location-based (metric tons CO2e)

(7.16.3) Scope 2, market-based (metric tons CO2e)

464.82

Hong Kong SAR, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

244.101

(7.16.3) Scope 2, market-based (metric tons CO2e)

154.775

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

69.869

(7.16.2) Scope 2, location-based (metric tons CO2e)

3689.997

(7.16.3) Scope 2, market-based (metric tons CO2e)

3689.997

Ireland

| (7.16.1) Scope 1 emissions (metric tons CO2e) |
|---|
| 86.931 |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 29.941 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 91.486 |
| Italy |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| o |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 13.25 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 15.384 |
| Japan |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| 0 |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 310.459 |

| (7.16.3) Scope 2, market-based (metric tons CO2e) |
|---|
| 310.459 |
| Netherlands |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| o |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 18.805 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 41.895 |
| Philippines |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| o |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 101.191 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 101.191 |
| |
| Poland |

| 0 |
|---|
| (7.16.2) Scope 2, location-based (metric tons CO2e) |
| 14.988 |
| (7.16.3) Scope 2, market-based (metric tons CO2e) |
| 17.392 |
| Romania |
| (7.16.1) Scope 1 emissions (metric tons CO2e) |
| 0 |
| (7.16.2) Scope 2, location-based (metric tons CO2e) |

57.456

(7.16.3) Scope 2, market-based (metric tons CO2e)

58.582

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

82.547

(7.16.3) Scope 2, market-based (metric tons CO2e)

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

6.449

(7.16.3) Scope 2, market-based (metric tons CO2e)

41.061

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

466.616

(7.16.3) Scope 2, market-based (metric tons CO2e)

431.427

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

11570.155

(7.16.2) Scope 2, location-based (metric tons CO2e) 33807.225 (7.16.3) Scope 2, market-based (metric tons CO2e) 35196.558 [Fixed row] (7.17.1) Break down your total gross global Scope 1 emissions by business division. Row 1 (7.17.1.1) Business division **BAMS** (7.17.1.2) Scope 1 emissions (metric ton CO2e) 0 Row 2 (7.17.1.1) Business division **BRACS** (7.17.1.2) Scope 1 emissions (metric ton CO2e) 0 Row 3

80

(7.17.1.1) Business division

| (7.17.1.2) Scope 1 emissions (metric ton | (CO2e) |
|--|--------|
|--|--------|

0

Row 4

(7.17.1.1) Business division

BTCS

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

21.929

Row 5

(7.17.1.1) Business division

Clearstructure

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0

Row 6

(7.17.1.1) Business division

Corporate

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

6.107

(7.17.1.1) Business division

DC - Unmarked

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

5.701

Row 8

(7.17.1.1) Business division

Emerald

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0

Row 9

(7.17.1.1) Business division

FCS (MFRS)

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0

Row 10

(7.17.1.1) Business division

GCIS

(7.17.1.2) Scope 1 emissions (metric ton CO2e) 0 **Row 11** (7.17.1.1) Business division Gmbh (7.17.1.2) Scope 1 emissions (metric ton CO2e) 0 **Row 12** (7.17.1.1) Business division **GSMS** (7.17.1.2) Scope 1 emissions (metric ton CO2e) 0 **Row 13** (7.17.1.1) Business division GTO (7.17.1.2) Scope 1 emissions (metric ton CO2e)

208.236

Row 14

| (7.17.1.1) Business division |
|--|
| GTOi |
| (7.17.1.2) Scope 1 emissions (metric ton CO2e) |
| 26.936 |
| Row 15 |
| (7.17.1.1) Business division |
| ICS |
| (7.17.1.2) Scope 1 emissions (metric ton CO2e) |
| 11667.823 |
| Row 16 |
| (7.17.1.1) Business division |
| India |
| (7.17.1.2) Scope 1 emissions (metric ton CO2e) |
| 69.869 |
| Row 17 |
| (7.17.1.1) Business division |
| Matrix |
| (7.17.1.2) Scope 1 emissions (metric ton CO2e) |

(7.17.1.1) Business division

N/A - All mobile

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

130.21

Row 19

(7.17.1.1) Business division

RPM

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0

Row 20

(7.17.1.1) Business division

Shadow

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0

Row 21

(7.17.1.1) Business division

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

6.351

Row 22

(7.17.1.1) Business division

Swift HCOB

(7.17.1.2) Scope 1 emissions (metric ton CO2e)

0 [Add row]

(7.17.2) Break down your total gross global Scope 1 emissions by business facility.

Row 1

(7.17.2.1) Facility

21155 Smith Switch Rd, Ashburn, VA 20147, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.028131

-77.455368

Row 2

(7.17.2.1) Facility

Floor 3, 23 Camomile St, London EC3A 7LL, UK

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.515879

(7.17.2.4) Longitude

-0.080391

Row 4

(7.17.2.1) Facility

100 Wellington St W, Toronto, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.64711

-79.38278

Row 6

(7.17.2.1) Facility

CTI Global, Unit G, Baldonnell Business Park, Dublin, Ireland United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.06089

(7.17.2.4) Longitude

-0.348619

Row 7

(7.17.2.1) Facility

717 17th Street Ste. 1300, Denver, CO United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

6.403

(7.17.2.3) Latitude

39.74702

-104.99123

| R | οw | 8 |
|---|--------------|---|
| | \mathbf{v} | u |

(7.17.2.1) Facility

Hanauer Landstraße 298, 60314 Frankfurt am Main, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.120161

(7.17.2.4) Longitude

8.735006

Row 9

(7.17.2.1) Facility

6-7 Harbour Exchange Square, London, England United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.498117

(7.17.2.1) Facility

Units 5A & 5B Dundrum Business Park, Dublin, Ireland

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

1.838

(7.17.2.3) Latitude

53.302921

(7.17.2.4) Longitude

-6.243956

Row 11

(7.17.2.1) Facility

Shinmachi, Nishi Ward, Osaka, 550-0013, Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

34.675838

(7.17.2.1) Facility

404 S Royal Lane, Coppell, TX United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

106.767

(7.17.2.3) Latitude

32.96728

(7.17.2.4) Longitude

-97.02481

Row 13

(7.17.2.1) Facility

Tepco Toyosu Building 6-2-15 Toyosu, Koto City, Tokyo Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.647877

(7.17.2.1) Facility

64, Hitech City Rd, Sri Rama Colony, Madhapur, Hyderabad, Telangana 500033, India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

25.327

(7.17.2.3) Latitude

17.440274

(7.17.2.4) Longitude

78.39556

Row 15

(7.17.2.1) Facility

Fountain Court, Cox Lane, Chessington, England United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.368785

(7.17.2.1) Facility

4F Buhou Building 3-5-20 Shibasaki-cho, Tachikawa-shi Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.71447

(7.17.2.4) Longitude

139.40453

Row 17

(7.17.2.1) Facility

11 Hanbury Street, London, England United Kingd

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.521736

-0.073061

Row 18

(7.17.2.1) Facility

555 Burrard Street Office No #03-128, Vancouver BC, Canada, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

49.286672

(7.17.2.4) Longitude

-123.119078

Row 20

(7.17.2.1) Facility

3500 Steeles Ave East, Markham, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.817652

-79.3403

Row 21

(7.17.2.1) Facility

1 Enterprise Ave N, Secaucus, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.773584

(7.17.2.4) Longitude

-74.05861

Row 22

(7.17.2.1) Facility

West Pier Business Campus, Office 210 Dun Laoghaire CO, Dublin, Ireland

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

85.093

(7.17.2.3) Latitude

53.29569

(7.17.2.1) Facility

"Museum Plaza Offices" 3rd Emile Zola Street, Cluj County, Romania Romania

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

46.77203

(7.17.2.4) Longitude

23.58874

Row 24

(7.17.2.1) Facility

1359 Broadway, Suite 800, New York, NY United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.689687

-73.922229

| Ro | W | 2 | 6 |
|----|---|---|---|
| | | | |

(7.17.2.1) Facility

4499 Fisher Road, Columbus, OH United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.969677

(7.17.2.4) Longitude

-83.113196

Row 27

(7.17.2.1) Facility

73 Laird Drive, East New York, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

44.00011

-79.46632

Row 28

(7.17.2.1) Facility

Tepco Toyosu Building 5th Floor 6-2-15 Toyosu, Koto City, Tokyo Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.647886

(7.17.2.4) Longitude

139.790866

Row 29

(7.17.2.1) Facility

2455 South Rd, Poughkeepsie, NY United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.657133

-73.937829

| Ro | W | 3 | 0 |
|----|---|---|---|
| | | | |

(7.17.2.1) Facility

Multinational Bancorportation Centre, 6805 Ayala Ave, Makati City, Manila Philippines

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

14.559606

(7.17.2.4) Longitude

121.017663

Row 31

(7.17.2.1) Facility

275 Hartz Way, Secaucus, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.780414

-74.075125

| R | O | W | 3 | 2 |
|---|---|---|---|---|
| | | | | |

(7.17.2.1) Facility

21 Boulevard Haussmann, Paris, France France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.87289

(7.17.2.4) Longitude

2.33407

Row 33

(7.17.2.1) Facility

1700 Macarthur Blvd, 2nd Floor, Mahwah, NJ, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.067417

-74.175539

| Ro | W | 3 | 4 |
|----|----|---|---|
| - | •• | • | _ |

(7.17.2.1) Facility

Via Felice Casati, 35-20, Milan, Italy

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

45.480254

(7.17.2.4) Longitude

9.200325

Row 35

(7.17.2.1) Facility

2800 North Central Ave. Ste. 900, Phoenix, AZ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

33.478979

-112.074338

| R | οw | 3 | 6 |
|---|----|---|---|
| | ~~ | • | u |

(7.17.2.1) Facility

33 Chun Choi St, Tseung Kwan O Industrial Estate, Hong Kong

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.28229

(7.17.2.4) Longitude

114.273908

Row 37

(7.17.2.1) Facility

120 Bremner Boulevard, 23rd Floor, Toronto, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

45.033

(7.17.2.3) Latitude

43.64295

-79.38312

Row 38

(7.17.2.1) Facility

1 Chun Ying St, Tseung Kwan, Hong Kong People's Republic of China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.285279

(7.17.2.4) Longitude

114.27336

Row 39

(7.17.2.1) Facility

Nonnendammallee 15, Berlin, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.53824

(7.17.2.1) Facility

Other -- mobile emissions

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

130.21

(7.17.2.3) Latitude

51.50083

(7.17.2.4) Longitude

-0.0149

Row 41

(7.17.2.1) Facility

8/F 399 Chai Wan Road, Hong Kong, Hong Kong People's Republic of China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.266096

(7.17.2.1) Facility

151 Front St W, Suite 800, Toronto, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.644724

(7.17.2.4) Longitude

-79.384173

Row 43

(7.17.2.1) Facility

190 S. LaSalle Street, Suite 1200, Chicago, IL United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.87967

(7.17.2.1) Facility

168 Yeung UK Road, Tseun Wan, Hong Kong

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.37908

(7.17.2.4) Longitude

114.10598

Row 45

(7.17.2.1) Facility

WeWork - Warschauer Platz, 11-13, 10245 Berlin, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.503912

(7.17.2.1) Facility

WeWork - 5 Martin Pl., Sydney NSW 2000, Sydney, Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-33.867817

(7.17.2.4) Longitude

151.210759

Row 47

(7.17.2.1) Facility

7-9 rue Petit, Clichy, France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.899841

(7.17.2.1) Facility

25 Serangoon North Avenue 5, Singapore, Singapore

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

1.375532

(7.17.2.4) Longitude

103.875076

Row 51

(7.17.2.1) Facility

193 Marsh Wall Thames Quay, London, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.500285

(7.17.2.1) Facility

200 Bourke Rd, Alexandria, New South Wales Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-33.91802

(7.17.2.4) Longitude

151.189278

Row 53

(7.17.2.1) Facility

125 Ellington Rd, South Windsor, CT, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

182.403

(7.17.2.3) Latitude

41.801

-72.61348

| Row : |
|-------|
|-------|

(7.17.2.1) Facility

21691 Filigree Court, Ashburn, VA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.014693

(7.17.2.4) Longitude

-77.457849

Row 55

(7.17.2.1) Facility

2600 Southwest Blvd, Kansas City, MO United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

4.42

(7.17.2.3) Latitude

17.45929

| R | O | w | 5 | 6 |
|----|---|----|---|---|
| 11 | v | vv | J | u |

(7.17.2.1) Facility

2905 Diehl Road, Aurora, IL United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.798052

(7.17.2.4) Longitude

-88.246636

Row 57

(7.17.2.1) Facility

1221 Coit Rd, Plano, TX, United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

33.015415

-96.766895

Row 58

(7.17.2.1) Facility

Rua Ricardo Prudente de Aquino, 85 - Res. Tres (Tambore), Santana de Parnaíba, São Paulo Brazil

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-23.466076

(7.17.2.4) Longitude

-46.863927

Row 59

(7.17.2.1) Facility

Lärchenstraße 110, 65933 Frankfurt am Main, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.097662

(7.17.2.1) Facility

200 Brickstone Square FL 5, Andover, MA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

42.67465

(7.17.2.4) Longitude

-71.1461

Row 63

(7.17.2.1) Facility

605 Third Avenue, Floor 39,40,41 & 42, New York, NY United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.74917

-73.97512

Row 64

(7.17.2.1) Facility

335 Inverness Drive South, Englewood, CO United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

39.559742

(7.17.2.4) Longitude

-104.862563

Row 65

(7.17.2.1) Facility

KPN CyberCenter, Rondebeltweg 62, Almere, Netherlands

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

52.364477

(7.17.2.1) Facility

2561 Bernville Rd, Reading, PA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.364253

(7.17.2.4) Longitude

-75.954671

Row 67

(7.17.2.1) Facility

Office 201, B 205 Supreme Business Park, Hiranandani Gardens, Powai, Mumbai, India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

19.110788

(7.17.2.1) Facility

Kvastvägen 25, 128 62 Sköndal, Sweden, Skondal, Sweden

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

59.26378

(7.17.2.4) Longitude

18.105319

Row 69

(7.17.2.1) Facility

12 Liverpool Rd, Slough, England, United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.523188

(7.17.2.1) Facility

110 W. Park Drive, Mt. Laurel, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

33.089

(7.17.2.3) Latitude

39.934202

(7.17.2.4) Longitude

-74.954714

Row 73

(7.17.2.1) Facility

120 Wilshire Boulevard, Edgewood, NY United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

215.105

(7.17.2.3) Latitude

40.78031

-73.29215

| Ro | W | 7 | 4 |
|----|---|---|---|
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(7.17.2.1) Facility

Concorde Rd, Farnborough GU14 0LS, UK

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.28083

(7.17.2.4) Longitude

-0.791543

Row 75

(7.17.2.1) Facility

Leonard-heisswolf strasse 4, Frankfurt, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.128261

(7.17.2.1) Facility

137 Boulevard Voltaire, Paris, France

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

48.856074

(7.17.2.4) Longitude

2.383324

Row 77

(7.17.2.1) Facility

29A International Business Park, Jurong, Singapore

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

1.328788

(7.17.2.1) Facility

163 53 Spånga Finspångsgatan 25, Spånga, Stockholm, Sweden

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

59.38122

(7.17.2.4) Longitude

17.90033

Row 79

(7.17.2.1) Facility

12 Arthur Street, Floor 2, London, UK United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.51035

-0.08831

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| | v | " | v | • |

(7.17.2.1) Facility

Coriander Ave, London, England United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.511673

(7.17.2.4) Longitude

-0.002979

Row 81

(7.17.2.1) Facility

5A Broadcast Way, Artarmon, NSW Australia

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

-33.820052

(7.17.2.1) Facility

15050 Avenue of Science Ste. 200, San Diego, CA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

32.988

(7.17.2.4) Longitude

-117.08168

Row 84

(7.17.2.1) Facility

Karl-Landsteiner-Ring 4, Rüsselsheim, Germany Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

49.974061

(7.17.2.1) Facility

5847 San Felipe, Floor 8, Suite 580, Houston, TX United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

29.749855

(7.17.2.4) Longitude

-95.484211

Row 86

(7.17.2.1) Facility

8 Sakura Way, North York, ON M3C 1Z4, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.727782

-79.334837

Row 87

(7.17.2.1) Facility

2601 14th Ave., Markham, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

300.316

(7.17.2.3) Latitude

51.50083

(7.17.2.4) Longitude

-0.0149

Row 88

(7.17.2.1) Facility

2 Peekay Drive, Suite 304 (Premise A & B), Clifton, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.830585

-74.124514

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| 171 | J 77 | " | · |

(7.17.2.1) Facility

333 Clay Street, Suite 4850, Three Allen Center, Houston, TX United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

29.75795

(7.17.2.4) Longitude

-95.37061

Row 91

(7.17.2.1) Facility

51 Mercedes Way, Brentwood, NY 11717, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

615.551

(7.17.2.3) Latitude

40.783838

-73.28591

Row 92

(7.17.2.1) Facility

5 Dakota Dr #300, New Hyde Park, NY 11042, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

6.107

(7.17.2.3) Latitude

40.762145

(7.17.2.4) Longitude

-73.690765

Row 93

(7.17.2.1) Facility

Two Chatham Center 2nd Floor, Pittsburgh, PA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

2.173

(7.17.2.3) Latitude

40.74917

-73.97512

Row 94

(7.17.2.1) Facility

777 Central Boulevard, Carlstadt, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.828513

(7.17.2.4) Longitude

-74.044923

Row 96

(7.17.2.1) Facility

Thamova 32 - Meteor C, Prague, Czech Republic Czech Republic

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

26.936

(7.17.2.3) Latitude

50.09444

(7.17.2.1) Facility

2 Castle Terrace, Floor 3, Edinburgh, Scotland United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

55.94718

(7.17.2.4) Longitude

-3.20263

Row 98

(7.17.2.1) Facility

9305 Lightwave Ave, San Diego, CA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

32.827858

(7.17.2.1) Facility

7/F S-Gate Akasaka Sanno, 2-5-1, Akasaka, Minato-ku, Tokyo, Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.67319

(7.17.2.4) Longitude

139.73916

Row 101

(7.17.2.1) Facility

1155 Long Island Ave, Brentwood, NY 11717, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

121.267

(7.17.2.3) Latitude

40.774367

-73.285878

Row 102

(7.17.2.1) Facility

Kungsgatan 36, 5th Floor, PO Box 7742, SE-103 95, Stockholm, Sweden

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

59.335833

(7.17.2.4) Longitude

18.064278

Row 103

(7.17.2.1) Facility

660 Greens Pkwy, Houston, TX United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

29.94473

(7.17.2.1) Facility

Olivia Business Centre Building #4, 5th fl 472 Grunwaldzka Avenue, Gdansk, Poland Poland

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

54.40292

(7.17.2.4) Longitude

18.57151

Row 105

(7.17.2.1) Facility

2 Buckingham Ave, Slough SL1 4NB, UK

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.523424

(7.17.2.1) Facility

352 Buckingham Ave, Slough, England, UK

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.524689

(7.17.2.4) Longitude

-0.635062

Row 107

(7.17.2.1) Facility

572 Delong St., Salt Lake City, UT United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.757075

(7.17.2.1) Facility

Mainzer, Landstrasse 209-211, Frankfurt, Germany Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

43.974

(7.17.2.3) Latitude

50.10419

(7.17.2.4) Longitude

8.64827

Row 109

(7.17.2.1) Facility

350 E Cermak Rd, Chicago, IL United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.853753

(7.17.2.1) Facility

First Tower Lane, St Peter Port, Guernsey United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

49.45853

(7.17.2.4) Longitude

-2.5787

Row 111

(7.17.2.1) Facility

1895 Williams Pkwy, Brampton, ON Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.690333

(7.17.2.1) Facility

Eschborner Landstraße 100, Frankfurt, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.128074

(7.17.2.4) Longitude

8.601058

Row 113

(7.17.2.1) Facility

120 East Van Buren St, Phoenix, AZ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

33.448436

-112.074141

Row 114

(7.17.2.1) Facility

Divya Sree Omega, C Block 2nd FL, Hitech City Road, Kondapur, Hyderabad, Telangana India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

1.212

(7.17.2.3) Latitude

17.45929

(7.17.2.4) Longitude

78.3735

Row 115

(7.17.2.1) Facility

Smedbyvagen 6, 194 30 Upplands Vasby, Stockholm, Sweden

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

59.486947

(7.17.2.1) Facility

Shin-Toyosu Cube, 6-2-12 Toyosu, Koto City, Tokyo Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.648678

(7.17.2.4) Longitude

139.792449

Row 117

(7.17.2.1) Facility

300 JFK Boulevard East, Weehawken, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.769545

-74.020417

Row 118

(7.17.2.1) Facility

755 Secaucus Rd, Secaucus, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

40.77784

(7.17.2.4) Longitude

-74.066959

Row 119

(7.17.2.1) Facility

300 Executive Drive, Edgewood, NY United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

226.474

(7.17.2.3) Latitude

40.77645

-73.29076

Row 121

(7.17.2.1) Facility

"2 Gateway Center 283-299 Market St.", Newark, NJ United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

1.048

(7.17.2.3) Latitude

40.734604

(7.17.2.4) Longitude

-74.166652

Row 122

(7.17.2.1) Facility

Room 4201-05, Hopewell Centre, 183 Queen's Road East, Hong Kong, Hong Kong Peoples Republic of China

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

22.27495

(7.17.2.1) Facility

3330 East Lone Mountain Road, Las Vegas, NV United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

36.247071

(7.17.2.4) Longitude

-115.101366

Row 124

(7.17.2.1) Facility

2nd Floor, St. Catherine's Court. Clifton, Bristol, UK United Kingdom

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

51.45618

(7.17.2.1) Facility

WeWork - 167 N Green St, Chicago, IL 60607, Chicago, IL United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

41.886418

(7.17.2.4) Longitude

87.648667

Row 126

(7.17.2.1) Facility

125 High Street, Floor 3, Boston, MA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

42.3561

(7.17.2.1) Facility

1100 North 28th Street Ste 300, Irving, TX United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

8.033

(7.17.2.3) Latitude

32.932843

(7.17.2.4) Longitude

-97.022226

Row 129

(7.17.2.1) Facility

30 Raffles Place, #30-01, Singapore 048622, Singapore

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

1.284288

(7.17.2.1) Facility

5220 Robert J Matthews Parkway, El Dorado Hills, CA United States

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

9889.178

(7.17.2.3) Latitude

38.61673

(7.17.2.4) Longitude

-121.05775

Row 131

(7.17.2.1) Facility

1990 N Stemmons Fwy, Dallas, TX 75207, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

32.801338

(7.17.2.1) Facility

6205 Rue Vanden Abeele, Saint-Laurent, QC H4S 1R9, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

45.489102

(7.17.2.4) Longitude

-73.745599

Row 133

(7.17.2.1) Facility

45 Parliament St, Toronto, ON M5A 0B2, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.65184

-79.362282

Row 134

(7.17.2.1) Facility

9300 Trans Canada Route, Saint-Laurent, Montreal, QC, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

45.489479

(7.17.2.4) Longitude

-73.744738

Row 135

(7.17.2.1) Facility

30 Bramtree Ct, Brampton, Ontario L6S 5Z7, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

43.74537

-79.71642

Row 136

(7.17.2.1) Facility

11 Times Sq Floor 31, New York, NY 10018, USA

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

21.929

(7.17.2.3) Latitude

40.75682

(7.17.2.4) Longitude

-73.989724

Row 137

(7.17.2.1) Facility

EPIP Zone, Brookefield, Bengaluru, Karnataka, India

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

43.33

(7.17.2.3) Latitude

12.974817

(7.17.2.1) Facility

36 Lombard St #700, Toronto, ON M5C 2X3, Canada

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

6.351

(7.17.2.3) Latitude

43.651964

(7.17.2.4) Longitude

-79.376211

Row 139

(7.17.2.1) Facility

Friesstraße 26, 60388 Frankfurt am Main, Germany

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

50.143744

(7.17.2.1) Facility

3-5-33 Mukodai, Nishitokyo, Japan

(7.17.2.2) Scope 1 emissions (metric tons CO2e)

0

(7.17.2.3) Latitude

35.734656

(7.17.2.4) Longitude

139.540207 [Add row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

Row 1

(7.17.3.1) Activity

Administration

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

576.316

Row 2

(7.17.3.1) Activity Inventory Storage (7.17.3.2) Scope 1 emissions (metric tons CO2e) 223.138 Row 3 (7.17.3.1) Activity Network Peering (7.17.3.2) Scope 1 emissions (metric tons CO2e) 0 Row 4 (7.17.3.1) Activity

Disaster Recovery

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

0

Row 5

(7.17.3.1) Activity

Other -- mobile emissions

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

(7.17.3.1) Activity

Data Storage and Processing

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

5.701

Row 8

(7.17.3.1) Activity

Printing Facility

(7.17.3.2) Scope 1 emissions (metric tons CO2e)

11214.2 [Add row]

(7.20.1) Break down your total gross global Scope 2 emissions by business division.

Row 1

(7.20.1.1) Business division

BAMS

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

33.524

| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
|---|
| 33.53 |
| Row 2 |
| (7.20.1.1) Business division |
| BRACS |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| o |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 0 |
| Row 3 |
| (7.20.1.1) Business division |
| BRCC |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| 0.031 |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 0.031 |
| Row 4 |
| (7.20.1.1) Business division |

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

1186.322

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

866.454

Row 5

(7.20.1.1) Business division

Clearstructure

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

25.167

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

29.666

Row 6

(7.20.1.1) Business division

Corporate

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

98.799

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

(7.20.1.1) Business division

DC - Unmarked

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

579.88

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

788.11

Row 8

(7.20.1.1) Business division

Emerald

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

29.248

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

31.205

Row 9

(7.20.1.1) Business division

FCS (MFRS)

| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
|---|
| 22.833 |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 22.833 |
| Row 10 |
| (7.20.1.1) Business division |
| GCIS |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| 17.026 |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 0 |
| Row 11 |
| (7.20.1.1) Business division |
| Gmbh |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| o |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |

(7.20.1.1) Business division

GSMS

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

203.934

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

188.12

Row 13

(7.20.1.1) Business division

GTO

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

680.238

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

751.86

Row 14

(7.20.1.1) Business division

GTOi

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

146.084

Row 15

(7.20.1.1) Business division

ICS

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

32498.907

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

34119.995

Row 16

(7.20.1.1) Business division

India

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

3689.997

(7.20.1.3) Scope 2, market-based (metric tons CO2e)

3689.997

Row 17

| (7.20.1.1) Business division |
|---|
| Matrix |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| 37.981 |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 40.091 |
| Row 18 |
| (7.20.1.1) Business division |
| RPM |
| (7.20.1.2) Scope 2, location-based (metric tons CO2e) |
| 9.466 |
| (7.20.1.3) Scope 2, market-based (metric tons CO2e) |
| 4.733 |
| Row 19 |
| (7.20.1.1) Business division |
| |

Shadow

(7.20.1.2) Scope 2, location-based (metric tons CO2e)

40.117

(7.20.1.3) Scope 2, market-based (metric tons CO2e) 41.084 **Row 20** (7.20.1.1) Business division Sublease (7.20.1.2) Scope 2, location-based (metric tons CO2e) 17.992 (7.20.1.3) Scope 2, market-based (metric tons CO2e) 17.992 **Row 21** (7.20.1.1) Business division Swift HCOB (7.20.1.2) Scope 2, location-based (metric tons CO2e) 10.601 (7.20.1.3) Scope 2, market-based (metric tons CO2e)

79.391 [Add row]

(7.20.2) Break down your total gross global Scope 2 emissions by business facility.

(7.20.2.1) Facility

120 Wilshire Boulevard, Edgewood, NY United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

71.281

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

71.851

Row 29

(7.20.2.1) Facility

2561 Bernville Rd, Reading, PA 19605, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

32.74

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

33.53

Row 30

(7.20.2.1) Facility

350 E Cermak Rd, Chicago, IL 60616, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 31

(7.20.2.1) Facility

2905 Diehl Rd, Aurora, IL 60502, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

28.397

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

32.524

Row 32

(7.20.2.1) Facility

First Tower Ln, Guernsey

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

22.833

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

22.833

Row 33

(7.20.2.1) Facility

1700 MacArthur Blvd 2nd Floor, Mahwah, NJ 07430, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

31.636

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

32.399

Row 34

(7.20.2.1) Facility

404 S Royal Lane, Coppell, TX United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1514.885

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1785.662

Row 35

(7.20.2.1) Facility

163 53 Spånga Finspångsgatan 25, Spånga, Stockholm, Sweden

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.999

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 0 **Row 37** (7.20.2.1) Facility 4499 Fisher Road, Columbus, OH United States (7.20.2.2) Scope 2, location-based (metric tons CO2e) 50.306 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 52.747 **Row 38** (7.20.2.1) Facility 2455 South Rd, Poughkeepsie, NY United States (7.20.2.2) Scope 2, location-based (metric tons CO2e) 13.782 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 11.712 **Row 39**

(7.20.2.1) Facility

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

4.733

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

4.733

Row 40

(7.20.2.1) Facility

Hanauer Landstraße 298, Frankfurt, Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 41

(7.20.2.1) Facility

Rua Ricardo Prudente de Aquino, 85 - Res. Tres (Tambore), Santana de Parnaíba, São Paulo Brazil

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2.248

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

Liberty Centre, 3500 Steeles Ave E, Markham, ON L3R 0X1, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2.111

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2.111

Row 43

(7.20.2.1) Facility

137 Bd Voltaire, 75011 Paris, France

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2.7

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

3.269

Row 44

(7.20.2.1) Facility

660 Greens Pkwy, Houston, TX United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

25.167

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

29.666

Row 45

(7.20.2.1) Facility

3330 East Lone Mountain Road, Las Vegas, NV United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

27.873

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

30.27

Row 46

(7.20.2.1) Facility

168 Yeung Uk Rd, Tsuen Wan, Hong Kong

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

89.327

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

(7.20.2.1) Facility

8/F 399 Chai Wan Road, Hong Kong, Hong Kong People's Republic of China

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.084

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.084

Row 48

(7.20.2.1) Facility

8 Sakura Way, North York, ON M3C 1Z4, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.091

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

3.091

Row 49

(7.20.2.1) Facility

6-7 Harbour Exchange Square, London E14 9HE, UK

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

Row 50

(7.20.2.1) Facility

120 East Van Buren St, Phoenix, AZ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

17.439

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

18.436

Row 51

(7.20.2.1) Facility

1221 Coit Rd, Plano, TX, United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 52

(7.20.2.1) Facility

Karl-Landsteiner-Ring 4, Rüsselsheim, Germany Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.244

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

106.671

Row 53

(7.20.2.1) Facility

190 S. LaSalle Street, Suite 1200, Chicago, IL United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

12.632

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

14.468

Row 54

(7.20.2.1) Facility

572 Delong St., Salt Lake City, UT United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

15.646

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 16.991 **Row 55** (7.20.2.1) Facility 11 Hanbury St, London E1 6QR, UK (7.20.2.2) Scope 2, location-based (metric tons CO2e) 108.263 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 108.263 **Row 56** (7.20.2.1) Facility Coriander Ave, London, England United Kingdom (7.20.2.2) Scope 2, location-based (metric tons CO2e) 28.984 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 28.984 **Row 57**

(7.20.2.1) Facility

9305 Lightwave Ave, San Diego, CA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

11.81

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

12.769

Row 58

(7.20.2.1) Facility

2 Buckingham Ave, Slough SL1 4NB, UK

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.784

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 59

(7.20.2.1) Facility

755 Secaucus Rd, Secaucus, NJ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

74.983

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

335 Inverness Drive South, Englewood, CO United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.103

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 61

(7.20.2.1) Facility

151 Front St W, Suite 800, Toronto, ON Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.031

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.031

Row 62

(7.20.2.1) Facility

275 Hartz Way, Secaucus, NJ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

15.954

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 63

(7.20.2.1) Facility

100 Wellington St W, Toronto, ON Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

4.733

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 64

(7.20.2.1) Facility

300 JFK Boulevard East, Weehawken, NJ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

40.117

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

41.084

(7.20.2.1) Facility

21691 Filigree Court, Ashburn, VA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

71.996

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

74.551

Row 66

(7.20.2.1) Facility

1 Enterprise Ave N, Secaucus, NJ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 67

(7.20.2.1) Facility

777 Central Blvd, Carlstadt, NJ 07072, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

117.602

Row 68

(7.20.2.1) Facility

KPN CyberCenter, Rondebeltweg 62, Almere, Netherlands

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

18.805

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

41.895

Row 69

(7.20.2.1) Facility

Nonnendammallee 15, Berlin, Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

10.601

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

79.391

Row 71

(7.20.2.1) Facility

Leonard-heisswolf strasse 4, Frankfurt, Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

10.601

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

79.391

Row 72

(7.20.2.1) Facility

33 Chun Choi St, Tseung Kwan O Industrial Estate, Hong Kong

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

59

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

59

Row 73

(7.20.2.1) Facility

Cox Ln., Chessington KT9, UK

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

22.833

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 22.833 **Row 74** (7.20.2.1) Facility 12 Liverpool Rd, Slough SL1 4QA, UK (7.20.2.2) Scope 2, location-based (metric tons CO2e) 22.833 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 22.833 **Row 75** (7.20.2.1) Facility Concorde Rd, Farnborough GU14 0LS, UK (7.20.2.2) Scope 2, location-based (metric tons CO2e) 22.833 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 22.833 **Row 76** (7.20.2.1) Facility

Shinmachi, Nishi Ward, Osaka, 550-0013, Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

50.894

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

50.894

Row 77

(7.20.2.1) Facility

9 Rue Petit 7, 92110 Clichy, France

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.71

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

4.493

Row 78

(7.20.2.1) Facility

29A International Business Park, Jurong, Singapore

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

45.965

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

Tepco Toyosu Building 6-2-15 Toyosu, Koto City, Tokyo Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

50.894

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

50.894

Row 80

(7.20.2.1) Facility

Shin-Toyosu Cube, 6-2-12 Toyosu, Koto City, Tokyo Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

50.894

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

50.894

Row 81

(7.20.2.1) Facility

"2 Gateway Center 283-299 Market St.", Newark, NJ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

285.881

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

292,776

Row 82

(7.20.2.1) Facility

605 Third Avenue, Floor 39,40,41 & 42, New York NY, USA, United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

203.934

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

188

Row 83

(7.20.2.1) Facility

21155 Smith Switch Rd, Ashburn, VA 20147, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

31.322

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

(7.20.2.1) Facility

1990 N Stemmons Fwy, Dallas, TX 75207, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

38.733

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

45.656

Row 85

(7.20.2.1) Facility

717 17th Street Ste. 1300, Denver, CO United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

20.416

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

21.522

Row 86

(7.20.2.1) Facility

6205 Rue Vanden Abeele, Saint-Laurent, QC H4S 1R9, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.132

Row 87

(7.20.2.1) Facility

45 Parliament St, Toronto, ON M5A 0B2, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.86

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 88

(7.20.2.1) Facility

15050 Avenue of Science Ste. 200, San Diego, CA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

8.803

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

9.518

Row 89

(7.20.2.1) Facility

Kvastvägen 25, 128 62 Sköndal, Sweden

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2.835

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

21.353

Row 90

(7.20.2.1) Facility

200 Bourke Rd, Alexandria NSW 2015, Australia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

74.99

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.001

Row 91

(7.20.2.1) Facility

5 Martin PI, Sydney NSW 2000, Australia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 0 **Row 92** (7.20.2.1) Facility Warschauer Pl. 11-13, 10245 Berlin, Germany (7.20.2.2) Scope 2, location-based (metric tons CO2e) 0 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 0 **Row 93** (7.20.2.1) Facility WeWork - 167 N Green St, Chicago, IL 60607, Chicago, IL United States (7.20.2.2) Scope 2, location-based (metric tons CO2e) 0 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 0 **Row 94** (7.20.2.1) Facility

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

92.56

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

94.792

Row 95

(7.20.2.1) Facility

Office 201, B 205 Supreme Business Park, Hiranandani Gardens, Powai, Mumbai, India

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 96

(7.20.2.1) Facility

555 Burrard Street Office No #03-128, Vancouver BC, Canada, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

9300 Trans Canada Route, Saint-Laurent, Montreal, QC, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.86

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 98

(7.20.2.1) Facility

30 Bramtree Ct, Brampton, Ontario L6S 5Z7, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.132

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0

Row 99

(7.20.2.1) Facility

2800 North Central Ave. Ste. 900, Phoenix, AZ United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

17.565

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

18.569

Row 100

(7.20.2.1) Facility

5 Dakota Dr #300, New Hyde Park, NY 11042, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

98.799

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

99.589

Row 101

(7.20.2.1) Facility

200 Brickstone Square FL 5, Andover, MA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

28.932

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

29.123

(7.20.2.1) Facility

125 High Street, Floor 3, Boston, MA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

23.993

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

24.152

Row 103

(7.20.2.1) Facility

2 Castle Terrace, Floor 3, Edinburgh, Scotland United Kingdom

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.211

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.211

Row 104

(7.20.2.1) Facility

1100 North 28th Street Ste 300, Irving, TX United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

30.924

Row 105

(7.20.2.1) Facility

11 Times Sq Floor 31, New York, NY 10018, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

50.571

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

46.65

Row 106

(7.20.2.1) Facility

300 Executive Drive, Edgewood, NY, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

169.316

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

170.671

Row 107

(7.20.2.1) Facility

64, Hitech City Rd, Sri Rama Colony, Madhapur, Hyderabad, Telangana 500033, India

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2262.802

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2262.802

Row 108

(7.20.2.1) Facility

EPIP Zone, Brookefield, Bengaluru, Karnataka, India

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1173.057

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1173.057

Row 109

(7.20.2.1) Facility

120 Bremner Blvd 23rd Floor, Toronto, ON M5J 0A8, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

17.025

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

17.025

Row 110

(7.20.2.1) Facility

Divya Sree Omega, C Block 2nd FL, Hitech City Road, Kondapur, Hyderabad, Telangana India

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

254.138

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

254.138

Row 111

(7.20.2.1) Facility

"Museum Plaza Offices" 3rd Emile Zola Street, Cluj County, Romania Romania

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

57.456

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

58.582

Row 112

(7.20.2.1) Facility

193 Marsh Wall Thames Quay, London, United Kingdom

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

126.233

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

126.233

Row 113

(7.20.2.1) Facility

Two Chatham Center 2nd Floor, Pittsburgh, PA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

47.554

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

49.862

Row 114

(7.20.2.1) Facility

Kungsgatan 36, 5th Floor, PO Box 7742, SE-103 95, Stockholm, Sweden

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.264

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

5220 Robert J Matthews Parkway, El Dorado Hills, CA United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1315.654

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1422.544

Row 116

(7.20.2.1) Facility

21 Bd Haussmann, 75009 Paris, France

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

4.162

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

5.041

Row 117

(7.20.2.1) Facility

Floor 3, 23 Camomile St, London EC3A 7LL, UK

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

5.806

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

5.806

Row 118

(7.20.2.1) Facility

Multinational Bancorp Center, 6805 Ayala Ave, Makati, Metro Manila, Philippines

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

101.191

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

101.191

Row 119

(7.20.2.1) Facility

12 Arthur Street, Floor 2, London, UK United Kingdom

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

20.036

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

20.036

(7.20.2.1) Facility

333 Clay Street, Suite 4850, Three Allen Center, Houston, TX United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

24.247

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

28.582

Row 121

(7.20.2.1) Facility

West Pier Business Campus, Office 210 Dun Laoghaire CO, Dublin, Ireland

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

8.607

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

26.3

Row 122

(7.20.2.1) Facility

Units 5A & 5B Dundrum Business Park, Dublin, Ireland

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

65.186

Row 123

(7.20.2.1) Facility

2nd Floor, St. Catherine's Court. Clifton, Bristol, UK United Kingdom

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

11.728

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

11.728

Row 124

(7.20.2.1) Facility

51 Mercedes Way, Brentwood, NY 11717, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

8610.81

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

8679.724

Row 125

(7.20.2.1) Facility

1359 Broadway, Suite 800, New York, NY United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

7.414

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

6.839

Row 126

(7.20.2.1) Facility

5847 San Felipe, Floor 8, Suite 580, Houston, TX United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.843

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

4.53

Row 127

(7.20.2.1) Facility

Mainzer, Landstrasse 209-211, Frankfurt, Germany Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

5.42

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 40.586 **Row 128** (7.20.2.1) Facility 183 Queen's Rd E, Wan Chai, Hong Kong (7.20.2.2) Scope 2, location-based (metric tons CO2e) 44.073 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 44.073 **Row 129** (7.20.2.1) Facility Via Felice Casati, 20124 Milano MI, Italy (7.20.2.2) Scope 2, location-based (metric tons CO2e) 13.25 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 15.384 **Row 130**

(7.20.2.1) Facility

7/F S-Gate Akasaka Sanno, 2-5-1, Akasaka, Minato-ku, Tokyo, Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

52.73

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

52.73

Row 131

(7.20.2.1) Facility

2600 Southwest Blvd, Kansas City, MO United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

6819.037

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

7810.055

Row 132

(7.20.2.1) Facility

Thamova 32 - Meteor C, Prague, Czech Republic Czech Republic

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

11.967

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

Olivia Business Centre Building #4, 5th fl 472 Grunwaldzka Avenue, Gdansk, Poland Poland

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

14.988

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

17.392

Row 134

(7.20.2.1) Facility

4F Buhou Building 3-5-20 Shibasaki-cho, Tachikawa-shi Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

0.639

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0.639

Row 135

(7.20.2.1) Facility

30 Raffles Place, #30-01, Singapore 048622, Singapore

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

16.501

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

16.501

Row 136

(7.20.2.1) Facility

36 Lombard St #700, Toronto, ON M5C 2X3, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.491

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1.491

Row 137

(7.20.2.1) Facility

2601 14th Ave, Markham, ON L3R 0H9, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

168.574

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

168.574

(7.20.2.1) Facility

125 Ellington Rd, South Windsor, CT, United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

2331.832

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

2347.232

Row 139

(7.20.2.1) Facility

2 Peekay Drive, Suite 304 (Premise A & B), Clifton NJ, USA, United States

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1366.603

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

1399.559

Row 140

(7.20.2.1) Facility

Baldonnell Business Park, Dublin, Ireland

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

22.833

Row 141

(7.20.2.1) Facility

73 Laird Drive, East York, ON, Canada

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

3.86

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

3.86

Row 142

(7.20.2.1) Facility

Eschborner Landstraße 100, Frankfurt, Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

10.601

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

79.391

Row 143

(7.20.2.1) Facility

Lärchenstraße 110, 65933 Frankfurt am Main, Germany

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

10.601

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

79.391

Row 144

(7.20.2.1) Facility

5A Broadcast Way, Artarmon, NSW Australia

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

23.768

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

23.768

Row 145

(7.20.2.1) Facility

1155 Long Island Ave, Brentwood, NY 11717, USA

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

9919.918

(7.20.2.3) Scope 2, market-based (metric tons CO2e) 9999.309 **Row 146** (7.20.2.1) Facility Friesstraße 26, 60388 Frankfurt am Main, Germany (7.20.2.2) Scope 2, location-based (metric tons CO2e) 15.73 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 0 **Row 147** (7.20.2.1) Facility 3-5-33 Mukodai, Nishitokyo (7.20.2.2) Scope 2, location-based (metric tons CO2e) 15.565 (7.20.2.3) Scope 2, market-based (metric tons CO2e) 15.565 **Row 148**

(7.20.2.1) Facility

Tepco Toyosu Building 6-2-15 Toyosu, Koto City, Tokyo Japan

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

88.843

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

88.843

Row 149

(7.20.2.1) Facility

1 Chun Ying St, Tseung Kwan O, Hong Kong

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

35.618

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

35.618

Row 150

(7.20.2.1) Facility

25 Serangoon North Ave 5, Singapore 554914

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

20.081

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

(7.20.2.1) Facility

Smedbyvagen 6, 194 30 Upplands Vasby, Stockholm, Sweden

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

1.352

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

10.188

Row 152

(7.20.2.1) Facility

352 Buckingham Ave, Slough SL1 4PF, UK

(7.20.2.2) Scope 2, location-based (metric tons CO2e)

33.482

(7.20.2.3) Scope 2, market-based (metric tons CO2e)

0 [Add row]

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

| | Activity | Scope 2, location-based (metric tons CO2e) | Scope 2, market-based (metric tons CO2e) |
|-------|-----------------------------|--|--|
| Row 1 | Disaster Recovery | 1 | 1 |
| Row 2 | Data Storage and Processing | 3112 | 3184 |
| Row 3 | Printing Facility | 30677 | 32209 |
| Row 4 | Inventory Storage | 98 | 103 |
| Row 6 | Network Peering | 33 | 0 |
| Row 7 | Administration | 5338 | 5454 |

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

12150

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

39258

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

40951

(7.22.4) Please explain

This is the total for the parent organization as we are unable to report on a more granular level at this point.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

n

(7.22.4) Please explain

Our responses do not include any other entities. [Fixed row]

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☑ Customer base is too large and diverse to accurately track emissions to the customer level

(7.27.2) Please explain what would help you overcome these challenges

We are getting more resources and prioritizing this initiative.

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

[Fixed row]

Yes

(7.28.2) Describe how you plan to develop your capabilities

Broadridge is responding to market demand for greater information relating to avoided greenhouse gas emissions. Broadridge is also developing tools to help clients better understand these carbon savings. In addition, as part of our long-standing pledge to corporate sustainability and global environmental stewardship, Broadridge is developing a decarbonization strategy to reach net zero greenhouse gas (GHG) emissions by the year 2050. In May 2024, we submitted our proposed near-term and net-zero targets across Scope 1, 2 and 3 to the Science Based Target initiative (SBTi) including both absolute reduction and supplier engagement target types. Broadridge is proud to be joining a global effort to fight climate change and reduce greenhouse gas emissions in line with a Business Ambition of 1.5C. We will continue to report our GHG emissions inventory and progress against our targets through Broadridge's annual CDP Report, Sustainability Report, or Sustainability website.

(7.30) Select which energy-related activities your organization has undertaken.

| | Indicate whether your organization undertook this energy-related activity in the reporting year |
|--|---|
| Consumption of fuel (excluding feedstocks) | Select from: ✓ Yes |
| Consumption of purchased or acquired electricity | Select from: |

| | Indicate whether your organization undertook this energy-related activity in the reporting year |
|--|---|
| | ✓ Yes |
| Consumption of purchased or acquired heat | Select from: ✓ Yes |
| Consumption of purchased or acquired steam | Select from: ☑ No |
| Consumption of purchased or acquired cooling | Select from: ✓ Yes |
| Generation of electricity, heat, steam, or cooling | Select from: ✓ Yes |

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

✓ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

(7.30.1.4) Total (renewable and non-renewable) MWh

1865

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

✓ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

90959

(7.30.1.4) Total (renewable and non-renewable) MWh

90959

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:

☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

63076

(7.30.1.4) Total (renewable and non-renewable) MWh

63076

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:

☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

n

(7.30.1.3) MWh from non-renewable sources

63

(7.30.1.4) Total (renewable and non-renewable) MWh

63

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

(7.30.1.4) Total (renewable and non-renewable) MWh

1109

Total energy consumption

(7.30.1.1) Heating value

Select from:

✓ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

1109

(7.30.1.3) MWh from non-renewable sources

155963

(7.30.1.4) Total (renewable and non-renewable) MWh

157072 [Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

| | Indicate whether your organization undertakes this fuel application |
|---|---|
| Consumption of fuel for the generation of electricity | Select from: ✓ Yes |
| Consumption of fuel for the generation of heat | Select from: ☑ No |
| Consumption of fuel for the generation of steam | Select from: ☑ No |
| Consumption of fuel for the generation of cooling | Select from: ☑ No |
| Consumption of fuel for co-generation or tri-generation | Select from: ✓ Yes |

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

✓ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Not applicable

Other biomass

(7.30.7.1) Heating value

Select from:

✓ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling 0 (7.30.7.7) MWh fuel consumed for self-cogeneration or self-trigeneration 0 (7.30.7.8) Comment Not applicable Other renewable fuels (e.g. renewable hydrogen) (7.30.7.1) Heating value Select from: ✓ Unable to confirm heating value (7.30.7.2) Total fuel MWh consumed by the organization 0 (7.30.7.3) MWh fuel consumed for self-generation of electricity (7.30.7.4) MWh fuel consumed for self-generation of heat 0 (7.30.7.6) MWh fuel consumed for self-generation of cooling 0 (7.30.7.7) MWh fuel consumed for self-cogeneration or self-trigeneration

(7.30.7.8) Comment

Not applicable

Coal

(7.30.7.1) Heating value

Select from:

✓ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Not applicable

Oil

(7.30.7.1) Heating value

Select from:

✓ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

1679

(7.30.7.3) MWh fuel consumed for self-generation of electricity

1679

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self-cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Generator diesel and motor gasoline.

Gas

(7.30.7.1) Heating value

Select from:

✓ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

63262

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

8774

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

54488

(7.30.7.8) Comment

Forklift propane and natural gas for heating and cogeneration.

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

✓ Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

0

| (7.30.7.3) MWh fuel consumed for self-generation of electricity |
|---|
| 0 |
| (7.30.7.4) MWh fuel consumed for self-generation of heat |
| 0 |
| (7.30.7.6) MWh fuel consumed for self-generation of cooling |
| 0 |
| (7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration |
| 0 |
| (7.30.7.8) Comment |
| Not applicable |
| Total fuel |
| (7.30.7.1) Heating value |
| Select from: ☑ HHV |
| (7.30.7.2) Total fuel MWh consumed by the organization |
| 64941 |
| (7.30.7.3) MWh fuel consumed for self-generation of electricity |
| 1679 |
| (7.30.7.4) MWh fuel consumed for self-generation of heat |

(7.30.7.6) MWh fuel consumed for self-generation of cooling

0

(7.30.7.7) MWh fuel consumed for self-cogeneration or self-trigeneration

54488

(7.30.7.8) Comment

Total fuel [Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

1109

(7.30.9.2) Generation that is consumed by the organization (MWh)

1109

(7.30.9.3) Gross generation from renewable sources (MWh)

1109

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

1109

Heat

(7.30.9.1) Total Gross generation (MWh) 54488 (7.30.9.2) Generation that is consumed by the organization (MWh) 54488 (7.30.9.3) Gross generation from renewable sources (MWh) 0 (7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh) 0 **Steam** (7.30.9.1) Total Gross generation (MWh) 0 (7.30.9.2) Generation that is consumed by the organization (MWh) (7.30.9.3) Gross generation from renewable sources (MWh) 0

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0
[Fixed row]

(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.

Row 1

(7.30.14.1) Country/area

Select from:

✓ United States of America

(7.30.14.2) Sourcing method

Select from:

☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

✓ Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1501

(7.30.14.6) Tracking instrument used

Select from:

☑ Other, please specify :RECs from wind VPPAs and Green-e wind RECs

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

✓ United States of America

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

RECs from wind VPPAs and Green-e wind RECs purchased by our Data Center provider on behalf of Broadridge.

Row 2

(7.30.14.1) Country/area Select from: Canada (7.30.14.2) Sourcing method Select from: ☑ Financial (virtual) power purchase agreement (VPPA) (7.30.14.3) Energy carrier Select from: Electricity (7.30.14.4) Low-carbon technology type Select from: Wind (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh) 1054 (7.30.14.6) Tracking instrument used Select from: ☑ Other, please specify :RECs from wind VPPAs and Green-e wind RECs (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute Select from: Canada

Select from:

✓ No

(7.30.14.10) Comment

RECs from wind VPPAs and Green-e wind RECs purchased by our Data Center provider on behalf of Broadridge.

Row 3

(7.30.14.1) Country/area

Select from:

✓ United Kingdom of Great Britain and Northern Ireland

(7.30.14.2) Sourcing method

Select from:

☑ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

✓ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify: Green product through supplier (GoOs and REGOs)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

578

(7.30.14.6) Tracking instrument used



✓ REGO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

✓ United Kingdom of Great Britain and Northern Ireland

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

Green product through supplier (GoOs and REGOs) purchased by our Data Center provider on behalf of Broadridge.

Row 4

(7.30.14.1) Country/area

Select from:

Germany

(7.30.14.2) Sourcing method

Select from:

☑ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

✓ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify: Green product through supplier (bundled GoOs from GreenBase program).

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

255

(7.30.14.6) Tracking instrument used

Select from:

✓ GO

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

Green product through supplier (bundled GoOs from GreenBase program) purchased by our Data Center provider on behalf of Broadridge.

Row 5

(7.30.14.1) Country/area

Select from:

China

(7.30.14.2) Sourcing method

Select from:

☑ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

✓ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

✓ Wind

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

234

(7.30.14.6) Tracking instrument used

Select from:

✓ I-REC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

I-RECs from China small hydro/wind/solar purchased by our Data Center provider on behalf of Broadridge.

Row 6

(7.30.14.1) Country/area

Select from:

✓ Sweden

(7.30.14.2) Sourcing method

Select from:

☑ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

214

(7.30.14.6) Tracking instrument used

Select from:

✓ Other, please specify: Green product through supplier (local hydro).

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Sweden

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

Green product through supplier (local hydro) purchased by our Data Center provider on behalf of Broadridge.

Row 7

(7.30.14.1) Country/area

Select from:

Australia

(7.30.14.2) Sourcing method

Select from:

☑ Default delivered electricity from the grid (e.g. standard product offering by an energy supplier) from a grid that is 95% or more low-carbon and where there is no mechanism for specifically allocating low-carbon electricity

(7.30.14.3) Energy carrier

Select from:

✓ Electricity

(7.30.14.4) Low-carbon technology type

Select from:

☑ Renewable energy mix, please specify: Grid renewables backed by LGCs

(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.14.6) Tracking instrument used

Select from:

Australian LGC

(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

✓ No

(7.30.14.10) Comment

Grid renewables backed by LGCs purchased by our Data Center provider on behalf of Broadridge. [Add row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Australia

(7.30.16.1) Consumption of purchased electricity (MWh)

145

| (7.30.16.2) Consumption of self-generated electricity (MWh) | |
|---|--|
| 0 | |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) | |
| 0 | |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) | |
| 0 | |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) | |
| 145.00 | |
| Brazil | |
| (7.30.16.1) Consumption of purchased electricity (MWh) | |
| 17 | |
| (7.30.16.2) Consumption of self-generated electricity (MWh) | |
| o | |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) | |
| o | |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) | |
| 0 | |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) | |
| | |

Canada

(7.30.16.1) Consumption of purchased electricity (MWh)

6299

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1937

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8236.00

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

20

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) 0 (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) 169.00 France (7.30.16.1) Consumption of purchased electricity (MWh) 314 (7.30.16.2) Consumption of self-generated electricity (MWh) 0 (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) 0 (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) 0 (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) 314.00

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh) 0 (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) 243 (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) 0 (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) 1052.00 Hong Kong SAR, China (7.30.16.1) Consumption of purchased electricity (MWh) 456 (7.30.16.2) Consumption of self-generated electricity (MWh) 0 (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) 0 (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) |
|---|
| 456.00 |
| India |
| (7.30.16.1) Consumption of purchased electricity (MWh) |
| 5174 |
| (7.30.16.2) Consumption of self-generated electricity (MWh) |
| 0 |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) |
| 276 |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) |
| 5450.00 |
| Ireland |
| (7.30.16.1) Consumption of purchased electricity (MWh) |
| 205 |
| (7.30.16.2) Consumption of self-generated electricity (MWh) |
| 0 |

| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) |
|---|
| 479 |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) |
| o |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) |
| 684.00 |
| Italy |
| (7.30.16.1) Consumption of purchased electricity (MWh) |
| 31 |
| (7.30.16.2) Consumption of self-generated electricity (MWh) |
| 0 |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) |
| 31.00 |
| Japan |

| (7.30.16.1) Consumption of purchased electricity (MWh) |
|---|
| 673 |
| (7.30.16.2) Consumption of self-generated electricity (MWh) |
| 0 |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) |
| 673.00 |
| Netherlands |
| (7.30.16.1) Consumption of purchased electricity (MWh) |
| 110 |
| (7.30.16.2) Consumption of self-generated electricity (MWh) |
| 0 |
| (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) |
| 0 |
| (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) |

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

110.00

Philippines

(7.30.16.1) Consumption of purchased electricity (MWh)

145

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

145.00

Poland

(7.30.16.1) Consumption of purchased electricity (MWh)

22

(7.30.16.2) Consumption of self-generated electricity (MWh)

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

22.00

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

276

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

276.00

Singapore

(7.30.16.1) Consumption of purchased electricity (MWh)

198

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

198.00

Sweden

(7.30.16.1) Consumption of purchased electricity (MWh)

712

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) 0 (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) 712.00 **United Kingdom of Great Britain and Northern Ireland** (7.30.16.1) Consumption of purchased electricity (MWh) 2245 (7.30.16.2) Consumption of self-generated electricity (MWh) 0 (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh) 0 (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh) (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh) 2245.00 **United States of America** (7.30.16.1) Consumption of purchased electricity (MWh) 73108

(7.30.16.2) Consumption of self-generated electricity (MWh)

1109

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

7432

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

54488

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

136137.00 [Fixed row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.0000081694

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

53101

(7.45.3) Metric denominator

Select from:

✓ unit total revenue

(7.45.4) Metric denominator: Unit total

6500000000

(7.45.5) Scope 2 figure used

Select from:

✓ Market-based

(7.45.6) % change from previous year

6.42

(7.45.7) Direction of change

Select from:

Increased

(7.45.8) Reasons for change

Select all that apply

☑ Change in methodology

(7.45.9) Please explain

Broadridge increasingly improves on the level of primary data included in calculations, where more primary data was used in Scope 2 calculations this reporting year than the last reporting year. For example, nearly all Data centers were estimated in the last reporting year, whereas this year Broadridge was able to gather primary energy usage details for over 30 data centers. During the last reporting year, electricity was fully estimated for 32% of sites, where this year, this number fell to only 22% of sites. Broadridge will continue to, year-over-year, improve in data quality where possible, to increase the volume of primary data, rather than estimation, being ingested into the footprint.

[Add row]

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

✓ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.53.1.4) Target ambition

Select from:

(7.53.1.5) Date target was set

07/01/2022

(7.53.1.6) Target coverage

Select from:

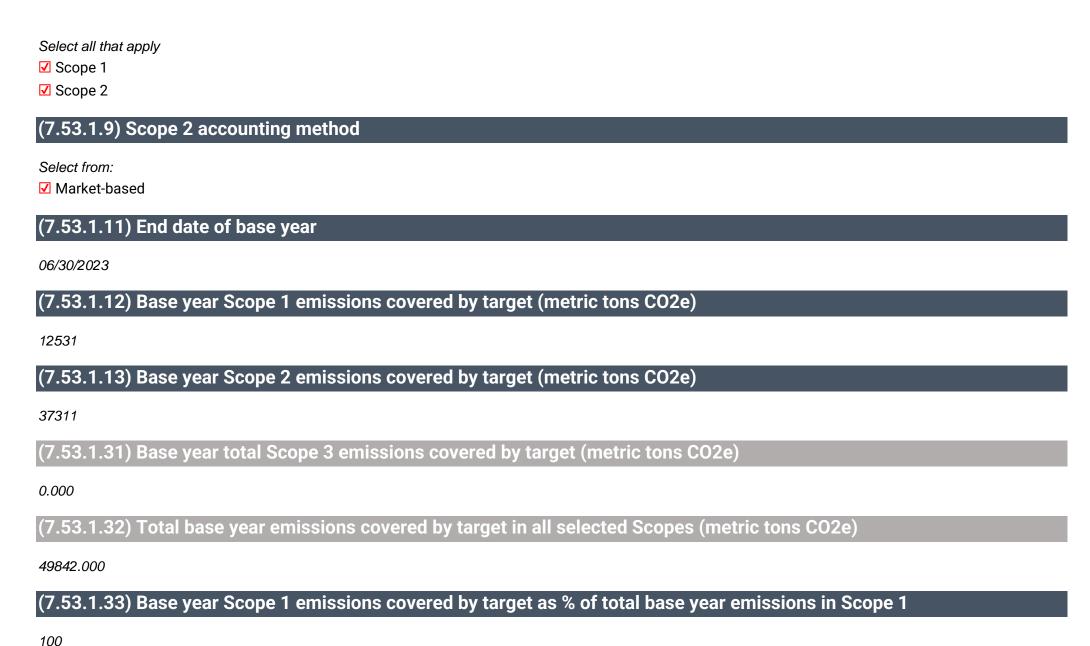
✓ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- ✓ Carbon dioxide (CO2)
- ✓ Methane (CH4)
- ✓ Nitrous oxide (N2O)
- ☑ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes



(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

95

(7.53.1.54) End date of target

06/30/2033

(7.53.1.55) Targeted reduction from base year (%)

54.6

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

22628.268

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

12150

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

40951

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

53101.000

(7.53.1.78) Land-related emissions covered by target

Select from:

✓ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

| /7 FO 4 OO | | |
|--------------|---------------------|----------------|
| (/ 53 1 XI) | Target status in | renortina vear |
| (7.00.1.00) | , raiget status iii | cporting year |

Select from:

✓ New

(7.53.1.82) Explain target coverage and identify any exclusions

Broadridge Financial Solutions, Inc. commits to reduce absolute Scope 1 and 2 GHG emissions 54.60% by FY2033 from a FY2023 base year.

(7.53.1.83) Target objective

The objective of the target is for Broadridge to ultimately reach net-zero greenhouse gas emissions across the value chain by FY2050.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We will begin purchasing Renewable Energy Credits (RECs) in FY2025 to address our Scope 2 emissions and will explore Scope 1 reduction levers including energy audits, upgrade or electrification of equipment and carbon removal.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

✓ No

Row 3

(7.53.1.1) Target reference number

Select from:

✓ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

✓ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.53.1.4) Target ambition

Select from:

(7.53.1.5) Date target was set

07/01/2022

(7.53.1.6) Target coverage

Select from:

✓ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- ✓ Carbon dioxide (CO2)
- ✓ Methane (CH4)
- ✓ Nitrous oxide (N2O)
- ☑ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes

Select all that apply

✓ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

- ✓ Scope 3, Category 2 Capital goods
- ✓ Scope 3, Category 6 Business travel

- ✓ Scope 3, Category 5 Waste generated in operations
- ✓ Scope 3, Category 12 End-of-life treatment of sold products

- ✓ Scope 3, Category 7 Employee commuting
- ✓ Scope 3, Category 8 Upstream leased assets Scope 1 or 2)
- ✓ Scope 3, Category 1 Purchased goods and services

- ✓ Scope 3, Category 4 Upstream transportation and distribution
- ☑ Scope 3, Category 3 Fuel- and energy- related activities (not included in

(7.53.1.11) End date of base year

06/30/2023

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

268644

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

10437

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

13208

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

278099

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

12807

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

4892

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

15025

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

1278

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

6806

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

611196.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

611196.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

0

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

0

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

0

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

0

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

0

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

0

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

90.54

(7.53.1.54) End date of target

06/30/2029

(7.53.1.55) Targeted reduction from base year (%)

67

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

201694.680

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

221662

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

8966

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

13367

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

11222

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

5790

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

833

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

2203

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

1926

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

538399.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

538399.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

17.78

(7.53.1.80) Target status in reporting year

Select from:

✓ New

(7.53.1.82) Explain target coverage and identify any exclusions

Broadridge Financial Solutions, Inc. commits that 75.00% of its suppliers by emissions covering purchased goods and services, upstream transportation and distribution, will have science-based targets by FY2029.

(7.53.1.83) Target objective

The objective of the target is for Broadridge to utlimately reach net-zero greenhouse gas emissions across the value chain by FY2050.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We plan to engage with our suppliers, implementing a proactive vendor engagement strategy, to collect data with the goal of our suppliers implementing science-based targets. At this time, we plan on engaging with our suppliers to set Scope 1 and 2 targets.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

✓ No

[Add row]

(7.53.3) Explain why you did not have an emissions target, and forecast how your emissions will change over the next five years.

(7.53.3.1) Primary reason

Select from:

☑ We are planning to introduce a target in the next two years

(7.53.3.3) Please explain

We have set our base year to be our 2023 fiscal year to align with our company's financial reporting period. Also, our base year has been recalculated for an increased GHG operational boundary to enhance completeness in line with the GHG Protocol. Due to these changes, our inventory reported in the years prior to 2022 is no longer a consistent measure in line with our current GHG inventory. In May 2022 we committed to a Business Ambition of 1.5C with SBTi. In order to meet this commitment, we plan to set a target by May 2024.

[Fixed row]

(7.54.2) Provide details of any other climate-related targets, including methane reduction targets.

Row 1

(7.54.2.1) Target reference number

Select from:

✓ Oth 1

(7.54.2.2) Date target was set

07/01/2022

(7.54.2.3) Target coverage

Select from:

✓ Organization-wide

(7.54.2.4) Target type: absolute or intensity

Select from:

Absolute

(7.54.2.5) Target type: category & Metric (target numerator if reporting an intensity target) **Engagement with suppliers** ✓ Percentage of suppliers (by emissions) with a science-based target (7.54.2.7) End date of base year 06/30/2023 (7.54.2.8) Figure or percentage in base year 0 (7.54.2.9) End date of target 06/30/2050 (7.54.2.10) Figure or percentage at end of date of target 82 (7.54.2.11) Figure or percentage in reporting year 0 (7.54.2.12) % of target achieved relative to base year 0.0000000000

(7.54.2.13) Target status in reporting year

Select from:

✓ New

(7.54.2.15) Is this target part of an emissions target?

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

☑ Other, please specify: Science based targets initiatives -- currently being reviewed by the Science Based Targets initiative

(7.54.2.18) Please explain target coverage and identify any exclusions

Broadridge Financial Solutions, Inc. commits that 75% of its suppliers by emissions covering purchased goods and services, upstream transportation and distribution will have science-based targets by FY2029.

(7.54.2.19) Target objective

The objective of the target is to reach net-zero greenhouse gas emissions across the value chain by FY2050. [Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

✓ NZ1

(7.54.3.2) Date target was set

07/01/2022

(7.54.3.3) Target Coverage

Select from:

✓ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

✓ Abs1

✓ Abs3

(7.54.3.5) End date of target for achieving net zero

06/30/2050

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

(7.54.3.8) Scopes

Select all that apply

✓ Scope 1

✓ Scope 2

✓ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

✓ Carbon dioxide (CO2)

✓ Methane (CH4)

✓ Nitrous oxide (N2O)

☑ Hydrofluorocarbons (HFCs)

(7.54.3.10) Explain target coverage and identify any exclusions

Broadridge Financial Solutions, Inc. commits to reach net-zero greenhouse gas emissions across the value chain by FY2050.

(7.54.3.11) Target objective

The objective of the target is to reach net-zero greenhouse gas emissions across the value chain by FY2050.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

✓ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

✓ No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

✓ Yes, we plan to purchase and cancel carbon credits for neutralization at the end of the target

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

After Broadridge has achieved its long-term target and cut emissions by more than 90%, we will leverage permanent carbon removal and storage to counterbalance the final 10% or more of residual emissions that cannot be eliminated. We may explore carbon offsets to finance additional emission reductions beyond the SBT.

(7.54.3.17) Target status in reporting year

Select from:

New

(7.54.3.19) Process for reviewing target

We will begin purchasing Renewable Energy Credits (RECs) in FY2025 to address our Scope 2 emissions and will explore Scope 1 reduction levers including energy audits, upgrade or electrification of equipment and carbon removal. We will build a vendor engagement strategy and work with them to flow their emissions reductions into our own Scope 3 reduction target process. We will engage with our largest suppliers in Category 1 Purchased goods and services and Category 4 Upstream transportation and distribution to set science-based targets within 5 years. We plan to engage with our suppliers, implementing a proactive vendor engagement

strategy, to collect data with the goal of our suppliers implementing science-based targets. At this time, we plan on engaging with our suppliers to set Scope 1 and 2 targets.

[Add row]

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

| | Number of initiatives | Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *) |
|--------------------------|-----------------------|--|
| Under investigation | 0 | `Numeric input |
| To be implemented | 0 | 0 |
| Implementation commenced | 0 | 0 |
| Implemented | 3 | 489 |
| Not to be implemented | 0 | `Numeric input |

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

✓ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

✓ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

✓ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

139978

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

✓ <1 year
</p>

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

Continued operating our solar panel installation in Eldorado Hills, CA.

Row 2

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

21.7

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

✓ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

✓ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

1341

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

402378

(7.55.2.7) Payback period

Select from:

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

This fiscal year we have installed high-efficiency rooftop HVAC units in our Edgewood, New York facilities and Kansas City, Missouri facilities. In an ongoing effort to install and replace high-efficiency rooftop HVAC units, the savings and investment detailed here account for all high-efficiency rooftop HVAC units installed in our Edgewood, New York and Kansas City, Missouri facilities. In fiscal year 2024 alone we replaced eleven HVAC units. The HVAC estimated annual CO2e savings were calculated leveraging the EPA's Greenhouse Gas Equivalencies Calculator.

Row 3

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Lighting

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

204

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

✓ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

✓ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

30088

(7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

(7.55.2.7) Payback period

Select from:

(7.55.2.8) Estimated lifetime of the initiative

Select from:

Ongoing

(7.55.2.9) Comment

We have begun installing LED retrofit lighting at Broadridge's major U.S. production sites and are continuing to expand this effort. Specifically in our Coppell TX facility, 794 fluorescent fixtures were replaced with LED fixtures and the facility now utilizes almost 100% LED lighting, thus reducing energy usage and eliminating mercury waste from fluorescent bulbs. At our Coppell facility, our eco-friendly lighting initiative reduced an estimated 204 metric tons of CO2e emissions this fiscal year calculated leveraging the EPA's Greenhouse Gas Equivalencies Calculator. The LED light bulbs were purchased by the landlord thus the investment required on behalf of Broadridge was null.

[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:

✓ Internal finance mechanisms

(7.55.3.2) Comment

Our organization reviews capital expenditures based on client needs, technology advancements, cost reduction goals, and energy/GHG emissions reduction benefits.

Row 2

(7.55.3.1) Method

Select from:

☑ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

We monitor risks related to compliance with facility-based regulations. Our VP, Facilities and Real Estate and local office managers monitor and manage compliance of our North American facilities with applicable environmental laws, including wastewater management, diesel fuel and air emissions, and OSHA standards for air and water quality. In addition, Broadridge has governance processes in place monitoring all applicable climate-related disclosure requirements.

Row 3

(7.55.3.1) Method

Select from:

(7.55.3.2) Comment

BeGreen is our Associate Network dedicated to environmental sustainability. The group engages all Broadridge associates that care about the environment to incorporate sustainability and a green mindset into their lives. BeGreen aims to provide a forum for associates to educate, encourage, and empower one another and provide practical steps we can take as individuals and within our communities to improve our sustainability. Since its founding in 2023, in recognition of Earth Day, BeGreen has spearheaded over 30 global events aimed at promoting sustainability leadership and community engagement. These have included educational events such as biodiversity webinars featuring acclaimed oceanographers, ESG panels starring an S&P 100 Chief Sustainability Officer and climate justice interviews with a leading environmental law professor. In addition, the group has hosted community engagement events ranging from tree planting events in Scotland and Markham and environmental clean-up events in New York and Poland to invasive species removal days in Denver and Vancouver and volunteering with school gardens in Newark and Bangalore. All are examples of how BeGreen takes Small Steps to make a Big Impact!

[Add row]

(7.79.1) Provide details of the project-based carbon credits canceled by your organization in the reporting year.

Row 1

(7.79.1.1) Project type

Select from:

☑ Energy efficiency: service

(7.79.1.2) Type of mitigation activity

Select from:

☑ Emissions reduction

(7.79.1.5) Purpose of cancelation

Select from:

✓ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at cancelation?

Select from:

Yes

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

✓ Issued

[Add row]

| C13. | Further | information | & | sign | off |
|------|---------|-------------|---|------|-----|
|------|---------|-------------|---|------|-----|

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

| Other environmental information included in your CDP response is verified and/or assured by a third party |
|---|
| Select from: ☑ Third-party verification/assurance is currently in progress |

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

✓ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Business strategy

✓ Transition plans

(13.1.1.3) Verification/assurance standard

Climate change-related standards

✓ ISO 14064-3

(13.1.1.4) Further details of the third-party verification/assurance process

As part of our long-standing pledge to corporate sustainability and global environmental stewardship, Broadridge is developing a decarbonization strategy to reach net zero greenhouse gas (GHG) emissions by the year 2050. In May 2024, we submitted our proposed near-term and net-zero targets across Scope 1, 2 and 3 to the Science Based Target initiative (SBTi) including both absolute reduction and supplier engagement target types. Broadridge is proud to be joining a global effort to fight climate change and reduce greenhouse gas emissions in line with a Business Ambition of 1.5C. We will continue to report our GHG emissions inventory and progress against our targets through Broadridge's annual Carbon Disclosure Project Climate Change report (CDP Report), Sustainability Report, or Sustainability website.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

SBTi - Technical Screening Approved - Broadridge Financial Solutions, Inc..pdf [Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

President

(13.3.2) Corresponding job category

Select from:

President

[Fixed row]



LRQA Independent Assurance Statement

Relating to Broadridge Financial Solution Inc.'s Greenhouse Gas Assertion for the Financial Year 2024

This Assurance Statement has been prepared for Broadridge Financial Solutions, Inc.in accordance with our contract.

Terms of Engagement

LRQA was commissioned by Broadridge Financial Solutions, Inc. (Broadridge) to provide independent assurance of its greenhouse gas (GHG) emissions inventory ("the Inventory") for the Financial Year (FY) 2024 (July 01, 2023 - June 30, 2024) against the assurance criteria below to a limited level of assurance and materiality of the professional judgement of the verifier using LRQA's verification procedure and ISO 14064 - Part 3 for greenhouse gas emissions. LRQA's verification procedure is based on current best practise and is in accordance with ISAE 3000 and ISAE 3410.

Our assurance engagement covered Broadridge's global operations and activities in its operational control and specifically the following requirements:

- Verifying conformance with:
 - Broadridge's reporting methodologies for the selected datasets; and
 - World Resources Institute / World Business Council for Sustainable Development Greenhouse Gas Protocol: A corporate accounting and reporting standard, revised edition (otherwise referred to as the WRI/WBCSD GHG Protocol) for the GHG data¹.
- Reviewing whether the Inventory has taken account of:
 - The WRI GHG Protocol Scope 3 Accounting and Reporting Standard.
- Evaluating the accuracy and reliability of data and information for only the selected indicators listed below:
 - Direct (Scope 1), Energy Indirect (Scope 2) and Other Indirect (Scope 3) GHG emissions.
 - Scope 3 GHG emissions verified by LRQA consist of:
 - Category 1: Purchased Goods & Services;
 - Category 4: Upstream Transportation & Distribution; and
 - Category 9: Downstream Transmission & Distribution.

LRQA's responsibility is only to Broadridge. LRQA disclaims any liability or responsibility to others as explained in the end footnote. Broadridge's responsibility is for collecting, aggregating, analysing and presenting all the data and information within the Inventory and for maintaining effective internal controls over the systems from which the Inventory is derived. Ultimately, the Inventory has been approved by, and remains the responsibility of Broadridge.

LRQA's Opinion

Based on LRQA's approach nothing has come to our attention that would cause us to believe that Broadridge has not, in all material respects:

- Met the requirements of the criteria listed above; and
- Disclosed accurate and reliable performance data and information as summarized in Table 1 below.

The opinion expressed is formed on the basis of a limited level of assurance² and at the materiality of the professional judgement of the verifier.

^{1.} http://www.ghgprotocol.org/

^{2.} The extent of evidence-gathering for a limited assurance engagement is less than for a reasonable assurance engagement. Limited assurance engagements focus on aggregated data rather than physically checking source data at sites. Consequently, the level of assurance obtained in a limited assurance engagement is lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.



Table 1. Summary of Broadridge's GHG Data for FY 2024

| Scope of GHG emissions | Metric Tons CO₂e | |
|---|------------------|--|
| Scope 1 | 12,150 | |
| Scope 2 (Location-based) ¹ | 39,258 | |
| Scope 2 (Market-based) ¹ | 40,951 | |
| Scope 3 Category 1: Purchased Goods & Services | 221,662 | |
| Scope 3 Category 4: Upstream Transportation & Distribution | 272,430 | |
| Scope 3 Category 9: Downstream Transportation & Distribution ² | 0 | |

Note 1: Scope 2, Location-based and Scope 2, Market-based are defined in the WRI/WBCSD GHG Protocol Scope 2 Guidance, 2015Note 2: It was determined that all Transportation & Distribution emissions are attributed to upstream operations.

LRQA's Approach

LRQA's assurance engagements are carried out in accordance with our verification procedure. The following tasks were undertaken as part of the evidence gathering process for this assurance engagement:

- interviewing personnel responsible for managing GHG emissions data and records;
- assessing Broadridge's data management systems to confirm they are designed to prevent significant errors, omissions or mis-statements in the Inventory by reviewing the effectiveness of data handling procedures, instructions and systems, including those for internal quality control;
- verifying historical GHG emissions data and records at an aggregated level for financial year 2024; and
- confirming Broadridge's conformance to their Base Year Recalculation Policy.

LRQA's Standards, Competence and Independence

LRQA implements and maintains a comprehensive management system that meets accreditation requirements for ISO 14065 Greenhouse gases – Requirements for greenhouse gas validation and verification bodies for use in accreditation or other forms of recognition and ISO/IEC 17021 Conformity audit – Requirements for bodies providing audit and certification of management systems that are at least as demanding as the requirements of the International Standard on Quality Control 1 and comply with the Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants.

LRQA ensures the selection of appropriately qualified individuals based on their qualifications, training and experience. The outcome of all verification and certification audits is then internally reviewed by senior management to ensure that the approach applied is rigorous and transparent.

Signed Dated: 26 September 2024

Kate Pagan

LRQA Lead Verifier
On behalf of LRQA

Kate Pagan

2500 CityWest Blvd, Ste 150 Houston, TX 77042

LRQA reference: UQA00002128/6806806

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